UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

UNITED STATES										
DEPARTMENT OF	THE	INTERIOR								
GEOLOGICAL	_ SUR	√EY								

See other instructions on reverse side:

Budget Buréau No. 42-R355.5.

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LEASE DESIGNATION AND SERIAL NO.

			LOGIC						4	NM 3105		
WELL CO	MPLETIC	ON OR	RECO	MPLET	ION	REPOR	TAN	10,10	YG *	6. II INDIA		OTTEE OR TRIPE NAME
a. TYPE OF WEI	LL:	GIL U	GAS WELL	x	DRY .	Ottor	F 8500		Dto	7. UNIT AGE	REMEN	T NAME
b. TYPE OF COM	IPLETION:	""	WELL			Grafer —	C.I	CP 06	1313	POME FEI		
NEW X	WORK OVER	DEEP-	PLUG BACK	DIF DE	F. SVR.	Othe	~ 2.	Li °	c)	RVEYFARM OR	LEASE	NAME
NAME OF OPERA	TOR					1		-01 DC	ICAL N	DOME PEI)ERA	L 24-26-13
OME PETROL	EUM CORP	ORATIO	N			•	11.5	GEUL	ON	9. WELL NO		2 2 20 15
ADDRESS OF OPE	CRATOR					- 1		A KELL COM	•	- 3		
01 Airport										10. FIELD A	ND POO	DL, OR WILDCAT
LOCATION OF WE				accordanc	e with an	y State re	quiremen	ıts) •		WAW FRU	ITLA	ND-PICTURED CI
At surface 145	0' FNL,	1190'	FEL							11. SEC., T., OR AREA		OR BLOCK AND SURVEY
At top prod. in	terval reporte	d below								OR AREA		
At total depth												_
				14. PERMIT NO.			DATE ISSUED		SEC. 24, T26N, R13W 12. COUNTY OR 13. STATE			
				Ti. Thisair no.			DATE ISSUED			PARISH		
DATE SPUDDED	16. DATE T.	D. REACHEI	D 17. DAT	E COMPL.	(Ready to	o prod.) !	16 81			SAN JUAN		NEW MEXICO ELEV. CASINGHEAD
2/13/79	02/1			08/30		, ,	6088		DF, RKB,	RT, GR. ETC.)*		
TOTAL DEPTH, MD	/	PLUG, BACK	T.D., MD &		2. IF MUL	TIPLE COM			TERVALS	BOTARY TO		CABLE TOOLS
335		1	300		HOW M	ANY*		DR	LLED BY	0'-1335		1
PRODUCING INTE	RVAL(S), OF T	HIS COMPL	ETION-TO	P, BOTTOM,	NAME (N	ID AND TV	D) •	<u> </u>				5. WAS DIRECTIONAL
												SURVEY MADE
182'-1250'			F								NO)
TYPE ELECTRIC									***************************************			TAS WELL CORED
NDUCTION E	LECTRIC	LOG, F	ORMATIO	ON DEN	SITY/N	EUTRO1	J				NO)
			CAS	ING RECO	ORD (Rep	ort all str	ings set	in well)				
CASING SIZE	WEIGHT,	LB./FT.	DEPTH SE	T (MD)	-	LE SIZE		CE	MENTING	RECORD		AMOUNT PULLED
7 /011	20#		43'							35 sacks		NONE
7/8"	6.5#		1332'		4 3	3/4"				150 sacks	3	NONE
					!			,				
SIZE	mon (14p)	LINER RECORD							i	TUBING RECORD		
BILL	TOP (MD)	BOTTO	M (MD)	SACKS C	EMENT*	SCREEN	(MD)	SIZE		DEPTH SET (M	ID)	PACKER SET (MD)
	 -							1 1/	2" -	1285		
PERFORATION REC	CORD (Interval	l, size and	number)	<u>:</u>		32.	Α.	ID SHOT	FPACT	URE, CEMEN	T. COTT	EDGE DEG
							INTERVA		1			
198'-1204'	.45	2 jetsl	hots /	ft.							HCl form	
		.	,			7.50			250	Jai 156 1	CI.	foam
		· · · · · · · · · · · · · · · · · · ·										
						UCTION						
FIRST PRODUCT	ION PI	RODUCTION	METHOD ()	Flowing, g	as lift, pu	mping—si	ze and t	ype of pu	mp)	WELL	STATU:	s (Producing or
3/29/79 B OF TEST	HOURS TEST		LOWING									HUT IN
	1		OKE SIZE		N. FOR PERIOD	OIL—BBI	L .	GAS-M	CF.	WATER-BBI	,.	GAS-OIL RATIO
8/30/79 W. TUBING PRESS.	CASING PRES		/2"	_		1	C		31			
	<u> </u>	24	-HOUR RAT	E OIL		GAS	М С Г.	ı	WATER-	-BBL.	OIL G	RAVITY-API (CORB.)
D psi DISPOSITION OF G	28 p		ented, etc.		0		247					
BE SOLD			, 000.,							TEST WITNES	SED B	ľ
LIST OF ATTACH		PRIED			TI WILL	8350				1	c.	D. MOORE
					(1.1.1)	1.75	4					
I hereby certify	that the fores	going and	attuched in	for a for	in compl	ete and co	rrect as	determin	ed from	all available r	ecorde	
21	mai.			1 "	Same Committee		100			withable 1		
SIGNED H.	B. HULLI	125 OF		T&	PPDRI	Thang.	<u>FOREN</u>	IAN		DATE	SEF	TEMBER 5, 197
	*/	Soo leas	10-1	<u>t.</u>	· (CA)	LCOM.				<u></u>		
	``	See Instru	, ,	~ LOI	DIS	T. 3	yara	on Revo	erse Sid	e)		
				/	<u> </u>	・ノ	V W	£ 1-				