ENSTRIBUTION SANTA LE FILE

NEW MEXICO DIE CONSERVATION COMMISSION REQUEST FOR ALLOWABLE $AND_{\mathcal{F}}$

Form C-104
Supersedes Old C-104 and C-11
Elfective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
LAND OFFICE DIL	 		
TRANSPORTER CAS			
OPERATOR			•
PRORATION OFFICE			
Operator COME DETROLEUM CO	, DD		
DOME PETROLEUM CO	RF.		
- ⁵3600 Southside Ri	ver Rd., Farmington, New №	lexico 87401	
Reasin(s) for liling (Check proper b		Other (Please explain)	
New Well X	Change in Transporter of:		•
Recompletion	OII Dry G	as []	
Change in Ownership	Casinghead Gas Conde	ensote	· · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner		~	
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including I		Lease No.
Dome Federal 25-26-1	3 1 WAW Fruitland-	Pictured Cliff State, 16	derol or Fee Federal NM 7787
Unit Letter H : 1	450 Feet From The North Li	ne and 1190 Feet 7:	om The East
Line of Section 25	Township 26N Range]	. 3W . , , , Sa	n Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		oproved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 🔲 or Dry Gas 💢	Address (Give address to which ap	oproved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 1492, E1 P	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,	-	
Designate Type of Complete	tion = (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/5/79	11/7/81	1340'	9891
Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth
6129' KDB	Farmington	620'	632'
1189'-1222', 620'-	648 '		Depth Casing Shoo
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8" 4¾"	2 7/8"	43' 1338'	35 Sacks 125 Sacks
74	2 7/0	1778	12) Sacks
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of total volume of load	oil and must be equal to or exceed top allow-
OII, WELL, Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, go	. Life and h
Date Liter was Oil you to fours	Date of Test	Producing Kiethod (1 tow. pump, 10	s tiple, electy
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
The state of the s	P. D. L.	Division Children	CEFFI A
Actual Prod. During Test	Oil-Bble.	Water-Bble.	TRILLIVA
GAS WELL			NOV 12 1000
Actual Prod. Test-NCF/D	Length of Test	Bbls. Condensate/MMCF	Crayity of Condensate
104 MCF/D Testing Method (pirot, back pr.)	3 Hours	0	OIL CON GOME
	Tubing Piessue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	204	204	1311
ERTIFICATE OF COMPLIA	NCE	∥ GÜV .	VATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		和beanagu District 事。	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
D. HOLLINGSWORTH (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
rea Production Supt.		tests taken on the well in accordance with RULE 111.	
(Tule) ovember 10, 1981 (Pule)		All sections of this form must be filled out completely for allowable on new end recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	