APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		Form A			2-R14	124
	5. LEASE					
	Noo-C-14-	20-2938				
1	6. IF INDIAN,		RTR	BE NA	ME	
	Navajo				-	
	7. UNIT AGRE	EMENT NAN	4E			
ent					0	
ent	8. FARM OR LI	EASE NAME			: .	
	Dome Old			t ·	Ē.	
	9. WELL NO.			•	-	
	2		••	. 1	-	
	10. FIELD OR W	ILDCAT NA	ME	<del></del>		
	Bisti-low					
	11. SEC., T., R.,			D SUR	VFY	OR
17	AREA		,			•
• /	Sec 15, T	26N. R14	W.		;	
	12. COUNTY OF			TATE		
	San Juan	‡ ‡		NM		
	14. API NO.				-	
ΞE,			-	-		
	15. ELEVATION	S (SHOW E	OF. KI	DB. AI	VD V	VD)
	6249 GR.			,	-	,
•					:	
					-	
		•				
	(NOTE: Report re	sults of multi	iple co	<del>m</del> pletio	n or z	one
	change o	on Form 9–33	0.)		-	
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			7	3,		Ę.
				<u> </u>	·	::
is di	e all pertinent det irectionally drilled, t to this work.)*					
		1 , 1 ?		٠		
**	10.5#, K55,	ST&C Ca	sin	g. (	Cas	ing
th	200 sacks 6	5/35 poz	mi	X. W	ith	
50	sacks Class	"B" wit	h 10	)% sa	alt	
	ar and circu					
	nix with 6%				nite	e/
ent	with 10% sa	alt. Pl	บ์ฮ์	down	at	
	ges.		 	<b>3</b> : [	-	
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tradination of the control of the co

	Navajo			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different	<u> </u>			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME : 2-4			
1. oil m gas	Dome Old Trading Post			
well well other	9. WELL NO.			
2. NAME OF OPERATOR	2			
Dome Petroleum Corp.	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Bisti-lower Gallup			
501 Airport Dr., Suite 107, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.)	Sec 15, T26N, R14W			
AT SURFACE: 660' FNL & 990' FEL	12. COUNTY OR PARISHI 13. STATE			
AT TOP PROD. INTERVAL:	San Juan NM			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	6249 GR.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0219 0			
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
PULL OR ALTER CASING	Change on Form 5-330.)			
CHANGE ZONES				
ABANDON*				
(other) Run Production Casing				
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d</li> </ol>				
measured and true vertical depths for all markers and zones pertinen				
Drilled to 5216'. Ran 122 joints (5184') $4\frac{1}{2}$ ",	10.5#, K55, ST&C Casing. Casin			
landed at 5183' KB. Cemented first stage with	200 sacks 65/35 poz mix, with			
6% gel, 10# Gilsonite/sacks. Followed with 50				
Plug down at 9:00 PM 2/5/79. Opened stage coll	lar and circulated 4 hours.			
Cemented second stage with \$\mathbb{q}\$85 sacks 65/35 pozm				
sacks. Followed with 50 sacks Class "B" cement				
2:41 AM 2/6/79. Circulated cement on both stag	res. Gabaga de de de			
•	Contract Con			
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	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그			
	Mulyon Mulyon			
	Thorogram			
Subsurface Safety Valve: Manu, and Type				
18. I hereby certify that the foregoing is true and correct	obiling obiling the color of th			
	Parties of the cate of the cat			
SIGNED MILE Drilling Forem	nan DATE			

(This space for Federal or State office use)

DATE

State or held

