HO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
			_

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Ellective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G			
	LAND OFFICE		ANSI ON I OIL AND NATURAL G	A3		
	IRANSPORTER OIL					
	GAS			÷		
_	PRORATION OFFICE	_				
Į.	Operator Operator					
	TEXACO INC.					
	Address					
	P. O. Box 2100, Reason(s) for filing (Check proper bo	Denver, CO. 80201	101- (01			
	New Well	Change in Transporter of:	Other (Please explain) This reports	change Cownership		
	Recompletion	Oii Dry Go				
	Change in Ownership X	Casinghead Gas Conde	nsate Producing Inc.			
	If change of ownership give name and address of previous owner	Texaco Oils Inc., P.	. O. Box 2100, Denver	CO. 80201		
и.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Dome OldTradingPost 2 Bisti Lower Gallup State, Federal or Fee Navajo 20-2938					
	Location		<u>-</u>			
	Unit Letter A : 66	Feet From The North Lin	ne and 990 Feet From T	he_East		
	Line of Section 15 T	ownship 26N Range ]	4W , NMPM, San J	uan County		
	Line of Section 19	ownsith SOM Vaide T	4W , IMMEM, Sall U	uali county		
ш.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Giant Refinery Name of Authorized Transporter of C	asinghead Gas or Dry Gas	P.O. Box 9156, Pho Address (Give address to which approv	penix, AZ 85068		
	Name of Authorized Transporter of C	asingnada Gas [ ] of Di) Gas [ ]	National State	rea copy of this form is to be sent?		
	March and an all and bridge	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.  A 15 26N 14W					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Complet		I How well workers been	Frid Bock Same New V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		l				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
	TUBING, CASING, AND					
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		_		1		
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fer recovery of total volume of load oil a	and must be equal to or exceed top allow-		
••	OIL WELL	able for this de	rpth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life			
	Length of Test	Tubing Pressure	Casing Pressure	Caron Size		
	Zengin er Feet			1111		
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCPUN26 1927		
		<u> </u>	<u> </u>	0,		
	CAC WELL					
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
į	•			**		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		1	<b></b>			
VI.	CERTIFICATE OF COMPLIAN	ICE	II	TION COMMISSION		
			APPROVED JUN	JUN 26 1987		
	Commission have been complied	regulations of the Oil Conservation with and that the information given	AFFROVED			
above is true and complete to the best of my knowledge and belief.			BY Date	though		
TEXACO INC. As Operator for TEXACO PRODUCING INC.		TITLE SUPERVISION DISTRICT # S  This form is to be filed in compliance with RULE 1104.				
						RIGNED: A. A. ELECTOR (Signature)  AREA SUPERINTENDENT
•						
(Title)		able on new and recompleted wells.				
	6/19/87 (Date)		Fill out only Sections I, II. III, and vi tor change of down, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.			