SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425,

UNITE	D 9	STATE	ES		
DEPARTMENT	OF	THE	INT	ERIOR	

<u> 30 - 09</u>	5 -	23	3 (8
5. LEASE DE			

	DEPARTMENT			1011		5, LEARE DESIGNATION AND REGIAL NO.
		SICAL SURVE				14-20-603-2385 6. IF INDIAN, ALLOTT FE OR TRIBE NAME
APPLICATION	FOR PERMIT T	O DRILL, D	DEEPE	N, OR PLUG B.	ACK_	Navajo
A. TYPE OF WORK						7. UNIT AGREEMENT NAME
- /	L 🛛	DEEPEN [ل	PLUG BAC	.K 📋 .	
b. TIPE OF WELL OIL [▽] GAS	. [7			NGLE MULTIPI	*	8. FARM OR LEASE ! AME
WELL X WE	LL OTHER		z o:	NE L ZONE		Dome Old Trading Post
Dome Petrole	um Conn				-	9. WELL NO.
ADDRESS OF OPERATOR	um corp.					3
	Drive, Suite 10	7. Farming	ton.	New Mexico 8'	7401	10. FIELD AND POOL OR WILDCAT
LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S		1 .0 2	Bisti Lower Gallup
A t water near	FSL & 330' FEL					11. SEC., T., B., M., CE BLK. AND SURVEY OR AREA
_				_	-	
At proposed prod. zone						Sec.9,T26N,P14W
. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR FABISH 13. STATE
25 Miles son	th of Farmingto	n New Mex	ico			San Juan New Mexic
5. DISTANCE FROM PROPO!	SED.	711 9 18119 11111	16. 80	, OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LI	NE, FT. 2310		25	560		2/80
(Also to nearest drig.	SED LOCATION*		19. PR	OPOSED DEPTH	20. вот	ABY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	ILLING, COMPLETED,			•800	Rot	
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START®
6051	GR					March 1, 1979
i.	F	PROPOSED CASI	NG ANI	CEMENTING PROGRA	A.M.	
		WEIGHT PER F	00T	SETTING DEPTH	1	QUANTITY OF CE.4ENT
SIZE OF HOLE	SIZE OF CASING			200	150	Sacks Circulated
12 1/4"	8 5/8"	23# 10.5#		4800		Sacks Circulated
7 7/8"	4 1/2	10.51/		4000	- 000	Dacks CII Cuic CCu
require appr	oximately 9 da	ys.		FEB CONT. 3	resent pro	cipated. Drilling should
one. If proposal is to reventer program, if an	drill or deepen direction	ally, give pertiner	nt data	on subsurface locations a	nd measur	red and true vertical depths. Give blowout
24.	•					
BIGNED 2002	611111111111111111111111111111111111111	160 1	ITLE D	rilling Foreman	1	January 4, 1979
(This space for Fede						
PERMIT NO.	ral or State office use)					
	ral or State office use)		.	APPROVAL DATE	·	
	ral or State office use)			APPROVAL DATE	<u>.</u>	
APPROVED BY		т		APPROVAL DATE	;	DATE
APPROVED BYCONDITIONS OF APPROV		7		APPROVAL DATE	-	DATE
		т	ITLE	APPROVAL DATE	÷	DATE
		т	ITLE	APPROVAL DATE	÷	DATE
			70C		÷	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			must be from	Leaso				ļ	Well No.	-
perator			_	OLD TRADING	POST			1	3	•
DOME PETROI	LEUM CORP	DRATION				unty				
it Letter	Section	Township		Range 11.LT	1 ~		JUAN			
I .	9	26N		1)¹M		- DAM	0 01111			
tual Footage Loc	such of Well:			220		. ਸ	ast	1	ine	
2310	feet from the		line and	330	feet fro	m the 40			ted Acreage:	
ound Level Elev.	Produc	ing Formation		P∞l		un a d	- /	1 -	80 -	Acres
(0,5)	10	wer Gallup		Bisti Lowe	i. Agil	nh x				
1. Outline the 2. If more the interest a 3. If more the dated by Yes If answer this form	han one leas communitiza No is "no," lift necessary	wer Gallup dedicated to the su se is dedicated to e of different owne tion, unitization, fo If answer is "yes st the owners and t	the well. ership is dorce-poolings," type of	, outline each a dedicated to the ng. etc? f consolidation riptions which h	well, have	fy the own	erests o	the plat thereof of all over dated. (below. (both as to wo where sheen con Cust reverse sization, unitize	rking
	+- +-	Sec.	9				Name H. D. Position Drill Company Dome Date Janua	Holl ing F Petro ary 4.	that the information true and complete velocities and belief. ingsworth creman leum Corp. 1979 ify that the well plat was plotted and surveys made corps, and that	location field by me
	+-	Sec.					Name H. D. Position Drill Company Dome Janua I hen shown notes under is to	Holl ing F Petro ary 4.	ingsworth creman cleum Corp. 1979 ify that the well plat was plotted all surveys made envision, and that the between the between the state of the between the state of the	location field by me the sor
		Sec.		EB CONSTRUCTIONS ON THE CONSTRUCTION OF THE CO)	2310°	Name H. D. Position Drill Company Dome Janua I hen shown notes under is to	Holl ing F Petro ary 4. eby certification of this of actual my superuse and alledge and a	ingsworth creman cleum Corp. 1979 ify that the well plat was plotted all surveys made envision, and that the between the between the state of the between the state of the	location from field by me the son

DEVELOPMENT PLAN FOR SURFACE USE

Dome Old Trading Post 3

2310' FSL & 330' FEL Sec. 9, 26N, 14W

San Juan County, New Mexico

1. EXISTING ROADS

The main road to the location is that from Farmington toward Bisti, (Bisti Highway), leaving this road approximately 14 miles south of Farmington and using existing side roads to the location.

2. PLANNED ACCESS ROADS

The access road, to be routed as shown on the attached map, will be 18 wide with adaquate ditch and water bars.

3. EXISTING WELLS

Existing wells within one mile of location are shown on the attached topographic map.

4. LOCATION OF PROPOSED FACILITIES

Development of commercial production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

5. LOCATION AND TYPE OF WATER SUPPLY

To be hauled from the San Juan River, approximately 25 miles to the North.

6. SOURCE OF CONSTRUCTION MATERIALS

Not applicable.

7. METHOD OF HANDLING WASTE MATERIAL.

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water, and drilling fluids will be contained in the reserve pit and buried with adaquate cover upon completion of operations. The reserve pit will be fenced until clean up operations are commenced. Toilet facilities will be provided.

8. ANCILLARY FACILITIES

No camps or airstrips are porposed for this location.

9. WELL SITE LAYOUT

See attached diagram.

10. PLANS FOR RESTORATION OF SURFACE

Cleanup of the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

11. OTHER INFORMATION

Topography consists of rolling hills with very sandy soil. Vegetation is composed of snake weed, morman tea, yucca, prickly pear, and blue gramma.

12. LEASEES' OR OPERATORS REPRESENTATIVE

Dome Petroleum Corp.
H. D. Hollingsworth
501 Airport Drive, Suite 107
Farmington, New Mexico 87401
Phone: 505-325-2897 Office
505-327-1548 Home

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corp. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

January 4, 1979

H. D. Hollingsworth, Drilling Foreman

Dome Petroleum Corp.

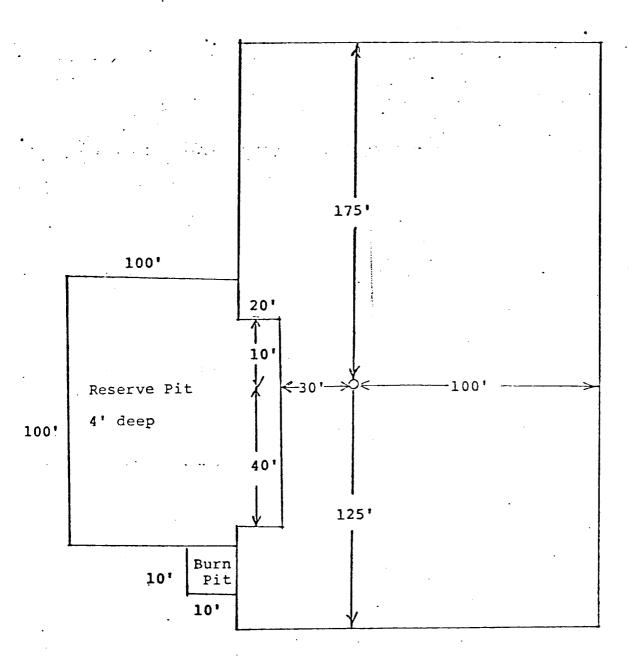
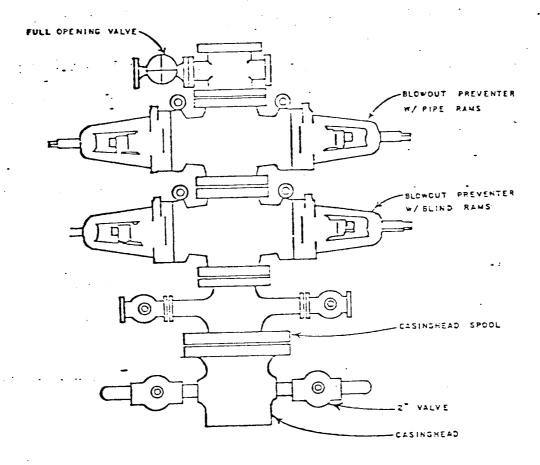


DIAGRAM OF WELL LOCATION



Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY

DENVER, COLORADO 80202

STANDARD BLOWOUT PREVENTER ASSEMBLY 10" 900 SERIES

