NEW MEXICO OIL CONCERVATION COMMISSION Den. C-164 SZ STATE RECOLST FOR ALLE MALL Supersedes Old C-10s and C-1, Lifertive 1-1-65 7 (1) U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND WELICE OIL TRA: MORTEH 3 OPERATOR API 30-045-23388 PRORATION OFFICE DOME PETROLEUM CORPORATION Address 501 Airport Drive, Suite 107, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) XX New Well Change in Transporter of: Recompletion CH Dry Gas Change in Ownership Castrighead Gas Condensati If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. BISTI-LOWER GALLUP State, Federal or Fee NAVAJO 3 DOME OLD TRADING POST 14-20-603 2085 2310 SOUTH Feet From The_ Line and Feet From The 26N 14W SAN JUAN , NMPM. Line of Section Town.ship Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Dil 🗶 or Congensate Address (Give address to which approved copy of this form s to be sent) PERMIAN CORPORATION P.O. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Twy. Ege. Unit Is gas actually connected? When If well produces oil or liquids, 26N 14W give location of tanks. Ι + 9 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA TGas Well Workever New Well Cil Well Deepen Plug Back Same Resty, Diff. Resty. Designate Type of Completion - (X) Х X Date Spudded Date Compl. Ready to Pred. Total Depth P.B.T.D. 03/30/79 05/05/79 50181 4967' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6051 GR LOWER GALLUP 48381 4950' Depth Casing Shoe Perforations 50181 TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 12 1/4" 8 5/8**"** 225 190 sacks 7 7/8" 4 1/2" 50181 210 Sacks (Test must be after recovery of total volume of load oil and must be equal to creaceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test 05/05/79 05/05/ PUMPING Length of Test Tubing Pressule Casing Pressure Choke Size 24 HOURS Water - Bble. Actual Prod. During Test Gas - MCF TSTM \overline{n} **GAS WELL** Actual Prod. Tool-MCF/D Gravity of Condensate Longit of Tee Bbis. Condensate/MMCF Casing Pressure (Shut-in) Teating Method (pitot, back pr.) Tubing Pressue (hbut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE ., 19 -APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Acadelok SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dr. iled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11. 216 1111 H.D. HOLLINGSWORTH and twe) DRILLING FOREMAN All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

June 5, 1979

(Date)