NO. OF COPIES MELESVES			
DISTRIBUTION	NEW MEXICO OIL	_ CONSERVATION COMMISSION	_
SANTA FE	REQUES	ST FOR ALLOWABLE	Form C+10., Supersedes Old C-104 and C-
U.S.G.S.		AND/	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
I RANSPORTER OIL		(D) (	EGEIVED
GAS		/Ar s	
OPERATOR		- u	5/11
1. PRORATION OFFICE			MAR 1 4 100 (1)
Operator TEXACO Inc	•	OII	CO:
Address	. • ;		CON DAY
	2100, Denver, Colorado	80201	DIST. 3
Reason for filing (Check pri	oper box)	Other (Please explain)	
New h	Change ir. Transporter of:	Tease explain)	
Recomplement	Oi: Dry	Gas	
Change In OPERATOR XX	Casinghead Gas Cond	densate	
If change of ownership give	name		
and address of previous own	name Dome Petroleum Corp.	., 1625 Broadway, De	nver, Colorado
H DECORPORATE OF MEN			
II. DESCRIPTION OF WELL	Well No. Pool Name, Including	Formation   Kind of Lea	
DOME OLD TRADING	G POST 3 BISTI - LOW		
Location		ER SALLOP	eral or Fee NAVAJ () 14-20-60
Unit Letter I	23/0 Feet From The South L	ine and 330 East Tax	
Line of Section 9	Township 26N Bange	14W , NMPM, SA	N JUAN County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL O	GAS	
	or Condensate	Address (Give address to which appr	roved copy of this form s to be sent)
Name of Authorized Transporte	er of Casinghead Gas or Dry Gas	P.O. Dox 1/83 Hou	STON, TX 77001
,		Address force address to which appr	roved copy of this form s to be sent!
If well produces oil or liquids.	Unit Sec. Twp. Ege.	Is gas actually connected? W	Vher.
give location of tanks.	I 9 26N 14U	The state of the s	
If this production is comming	gled with that from any other lease or poo		
IV. COMPLETION DATA			
Designate Type of Cor	$\begin{array}{ccc} & \text{C.i. Well} & \text{Gas Well} \\ \text{mpletion} & = (X) & \end{array}$	New Well Workover Deepen	Plug Back   Same Nesty, Diff. Resty
Date Spudges		1	i i
Date Spudges	Date Compl. Ready to Fros.	Total Depth	F.B.T.D.
Elevations (Lif. R.M. RT, CR.	etc. Name of Freducing Formation	Top OH/Gas Pay	Tuking Depth
1		7 6 7 117 0 12 7 2 7	rating Depth
Perforations			Depth Casing Shoe
!			
	TUBING, CASING, AT	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			ļ
		<del></del>	<del></del>
V. TEST DATA AND REQUE	CET FOR ALLOWARD F	<del></del>	
OIL WELL		after recovery of total volume of load oil depth or be for full 24 hours)	l and must be equal to crexceed top allow
Date Finet New Oil Run To Tar		Producing Method (Flow, pump, gas l	lifi, etc.)
<u> </u>			
Length of Test	Tubing Pressure	Casing Fressy	Croze Size
		N E W E I	V E M
Actual Pros. During Test	C:Be.s.	Water-Bole. <b>4 U</b>	Gas - MGF
·	:	MAY 0 719	984
GAS WELL		OIL CON	Para :
Study Prop Test-MOF T	Length of Tear		Gravity of Condensate
		DIST. 3	Gravity of Condensate
er ing Merkat gurus, back pri	Turing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheze Size
		• • • • • • • • • • • • • • • • • • • •	
VI. CERTIFICATE OF COMP	LIANCE	OH CONSERV	ATION COMMISSION
		RANV	17 1021
I hereby certify that the rule	and regulations of the Oil Conservation	APPROVED WIA	· · · · · · · · · · · · · · · · · · ·
Commission have been comp	olied with and that the information given to the best of my knowledge and belief.	Some J.	
	perator for Texaco Oils	The	
		TITLE SUPERVISOR D	ISTRICE # 3
000-		This form is to be filed in	compliance with RULE 1104.
Aha R mon	<del>~</del>	If this is a request for allo-	wable for a newly drilled or despense
Field Surt.	(Signa: We)	well, this form must be accomplition taken on the well in accompli	anied by a tabulation of the deviation or dance with RULE 111.
	77 111¢	III :	ust be filled out completely for allow
3-9-84	11114	able on new and recompleted w	vella.
3 / • T	S. Est	Fill out only Sections 1. I	II. III, and VI for changes of owner, ries, or other such change of condition.

