SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

 $\frac{30 - 045 - 23469}{\text{5. LEASE DESIGNATION AND SERIAL NO.}}$

DRILL DEEPEN PLUG BACK		GEOLO	NM-12235					
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NMOCC

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. SOUTHLAND Range County Township SAN JUAN 13W 26N 1840 West South line line and feet from th

Operator MERRION & BAYLESS Section Unit Letter Actual Footage Location of Well: feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 160 Acres WAW 6180 Pictured Cliff 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Steven S. Dunn Position Engineer Merrion & Bayless March 5, 1979 Sec. 3 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 1840 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Fred

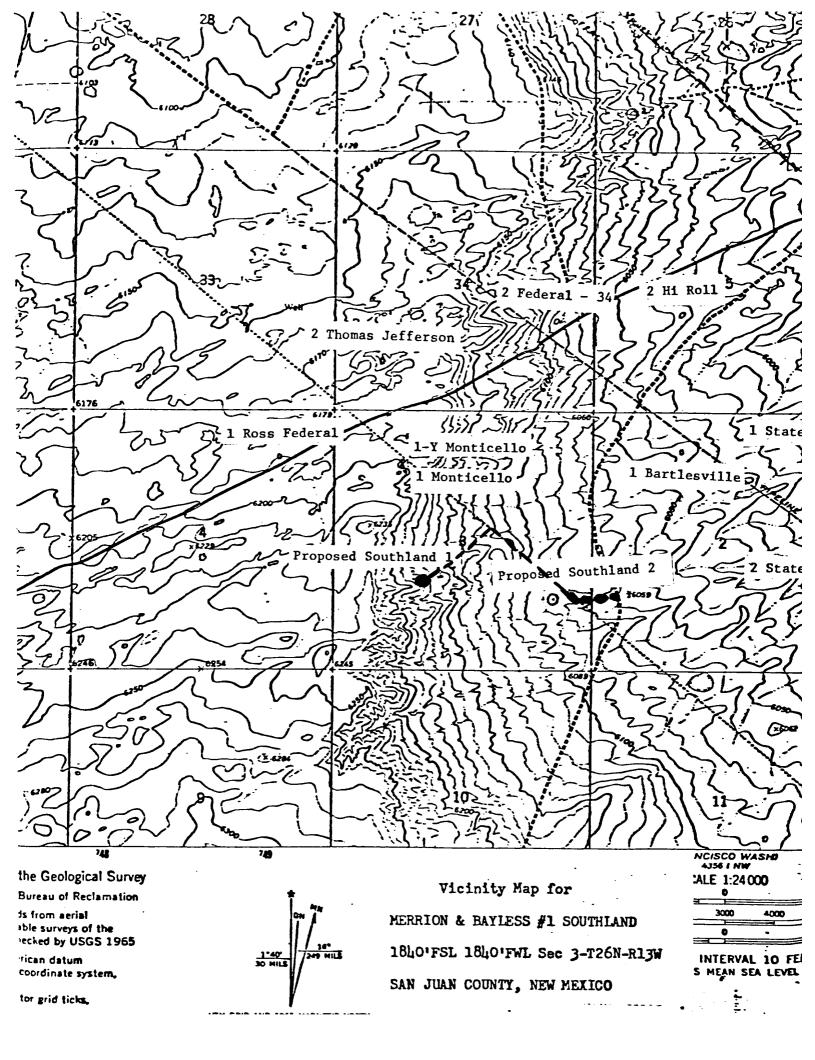
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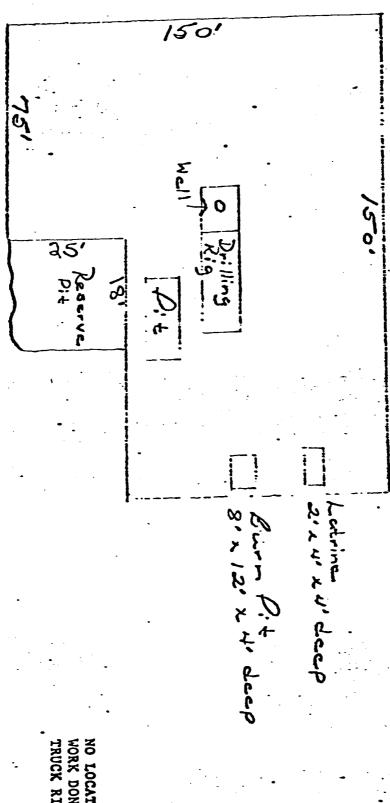
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MERRION & BAYLESS

Southland #1 Section 3, T26N, R13W San Juan County, New Mexico



NO LOCATION LEVELING WORK DONE - DRIVE-IN TRUCK RIG USED.

SURFACE USE AND OPERATIONS PLAN

MERRION & BAYLESS Southland #1 Section 3, T26N, R13W

- 1 & 2. A topographical map is attached showing location of drillsite and access roads to location; new roads are color coded on the location map. The terrain is relatively flat and no improvements are planned on existing roads. A drive in truck mounted drilling rig will be used and will be driven in to the location with our road work. Our planned access road will be twelve feet in width, and will follow the existing terrain. No turnouts, culverts or cuts and fills are anticipated on the proposed access. In addition, natural drainage and surfacing material will be used.
 - 3. Wells within one mile radius are shown on the topographical map.
 - 4. A. Existing facilities owned or controlled by the Operator and shown on the attached map are as follows: Wellheads
 - B. No new facilities are contemplated.
 - C. Disturbed areas will be reseeded per BLM specifications.
 - 5. A. Water will be hauled from the San Juan River.
 - B. Truck will haul water on proposed access route shown.
 - 6. No construction materials will be used.
 - 7. Methods of disposal of waste materials:
 - A. Cuttings will be buried in drilling pit.
 - B. Drilling fluids will be buried in drilling pit.
 - C. No produced fluids are anticipated.
 - D. Sewage will be buried.
 - E. Garbage and other waste material will be buried.
 - F. Operator will clean up, fill, and level pits and reseed location per BLM specifications.
 - 8. No ancillary facilities.
 - 9. Wellsite layout attached.
 - 10. Restoration of drillsite pits will be filled and leveled and reseeded per BLM specifications immediately after completion.
 - 11. Other information: The lease is on Navajo Tribal surface land. The drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
 - 12. Operator representative: Robert L. Bayless (505) 325-5093
 P.O. Box 1541
 Farmington, NM 87401

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Merrion & Bayless and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

STEVEN S. DUNN

Engineer

Merrion & Bayless