

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
J. Gregory Merriam and Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1840 FSL & 1840 FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drill, Log, Run Csg. ☒

5. LEASE
NM 12235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Southland

9. WELL NO.
187-40-40

10. FIELD OR WILDCAT NAME
WAW Fruitland Pic. Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T26N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
Not Available

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6180 ft. G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-24-79 Spud 7-3/8" hole.

05-25-79 Reamed to 11" hole @ 43 ft.; set 8-5/8" csg. @ 42 ft. with 40 sacks cement. Drilling 6-3/4" hole.

05-29-79 Set 5-1/2" csg. @ 900 ft. G.R. on Texas Pattern Shoe, preparing to drill out with air.

05-30-79 Drilling 4-3/4" hole with air. Gas show encountered from 1254-59 ft. drill depth in coal. Est. 40 MCF/day steady after 30 minutes. Found additional gas flow from 1320-30 ft. drill depth. Est. total flow from both shows @ 350 MCF/day. Switched to mud drilling at 1360 ft. drill to TD @ 1400 ft.

05-31-79 Ran in with IES-Induction tool. Unable to get below 1317 ft. log depth. Lay down logging tools and round trip with drillpipe to clean out. Re-ran IES-Induction Log to 1399 ft. G.R. and ran Compensated Density Log.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sharon A. Latham

TITLE

Engineer

DATE

June 4, 1979

(This space for Federal or State office use)

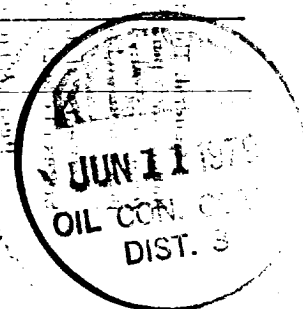
APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



NMDC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GPO : 1975 O - 214-149

06-31-79 (Continued) Pull one joint 5-1/2" intermediate. SDON
06-01-79 Pull and lay down 5-1/2" csg. Run 60 jts. 2-7/8" EUE C-45, 10V yellow band casing and land @ 1389 ft. G.R. Cemented with 150 sacks of 65% Class "B", 35% Lite Poz 6, 4% Bentonite, 2% Calcium Chloride. Good circulation throughout; bumped plug with 1000 PSIG. Plug down at 4:30 p.m. WOCT.

06-04-79 Waiting on completion rig.