DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C- Ellective 1-1-65 L GAS
DPERATOR PROPATION OFFICE Operator			DEC 8 1000
Merrion Oil & Gas Corpor	ation		Oil 1982
P. O. Box 1017, Farmingt		101 (0)	
Reason(s) for filing (Check proper box New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conde	Correction of	transporter
If change of ownership give name and address of previous owner.			
Lease Name Southland	LEASE   Well No.   Pool Name, Including F	<b>)</b>	teral or Fee Federal JM 1223
\	O Feet From The South Lin	ne and <u>1840</u> Feet Fro	om The West
Line of Section 3 Tov	waship <u>26N</u> Range	13W . NMPM, San	Juan County
Nome of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas X.  Merrion Oil & Gas Corporation  Unit Sec. Twp. Page.		P. O. Box 1017, Farmington, New Mexico 87499	
If well produces oil or liquids, give location of tanks.			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Resty, Diff. Res
Designate Type of Completio	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing_Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO		fer recovery of total volume of load of pth or be for full 24 hours)	oil and must be equal to or exceed top allo
OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC - 8 1982	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SUPPLIES OF SUPPLIES ST. 3	
the 1st		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen well this form must be accompanied by a tabulation of the deviation.	
Steve S. Dunn, Operations Manager  (Title)		tests taken on the well in ac All sections of this form able on new and recompleted	must be filled out completely for allowells.
12/6/82 (Date)		Fill out only Sections I well name or number, or transp	U, III, and VI for changes of own porter, or other such change of conditions of the