Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

UNITED STATES	reverse sid
ARTMENT OF THE INTEDIOD	

DEPARTMENT OF THE INTERIOR						30 - 045 - 234/5 5. LEASE DESIGNATION AND SERVICE		
GEOLOGICAL SURVEY						THE PERSON AND BERGAL, NO.		
A PDI ICATIO	·			DENI OD D	1110 5	A C16	NM-10246	TTEE OR TRIBE NAME
1a. TYPE OF WORK	N FOR PERMIT	IO DRILL,	DEER	EIN, OR P	LUG E	BACK		TION OR TRIBE NAME
	RILL 🛛	DEEPEN		PLI	UG BA	ск 🗆	7. UNIT AGREEMEN	T NAME
b. Type of well	CAS CO							
WELL V	WELL X OTHER			SINGLE	MULTIP	LE _	8. FARM OR LEASE	NAME
	ction Corp.						Mike	
3. ADDRESS OF OPERATOR	iction corp.						9. WELL NO.	
Box 234, Fa	rmington, NM 8	R74N1					10. FIELD AND POO	
4. LOCATION OF WELL (H	Report location clearly and	in accordance wi	th any	State requireme	nts.*)		,	Fig. 4-PC
At surface	860' FNL - 8						WAW 11. sec., t., e., m.,	
At proposed prod. zor							- AND SURVEY OF	AREA
							Sec 20 T2	6N R12W
	AND DIRECTION FROM NEA		T OFFIC	CE*			12. COUNTY OR PAR	ISH 13. STATE
	uth of Farmingt	on					San Juan	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE 1	T	0661	16. N	O. OF ACRES IN	LEASE	17. NO. 0	F ACRES ASSIGNED HIS WELL	•
(Also to nearest drl;	g. unit line, if any)	860'		160			160	•
 DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH 	DILLING CONTRACTOR	prox. 1000'		ROPOSED DEPTH		l .	BY OR CABLE TOOLS	
21. ELEVATIONS (Show wh		prox. 1000	<u> </u>	1175'		l Ko	tary	
5999' GR	emer Dr., MI, GM, etc.,							WORK WILL START*
23.		monogram a.c.					4-3-79	10.3
	,	PROPOSED CASIN	(G AN	D CEMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	70T	SETTING DE	ЕРТН		QUANTITY OF CE	MENT
7-7/8"	5-1/2"	14#		40'		2 **	6 sx	
3	2-7/8"	6.4#		1175'	· · · · · · · · · · · · · · · · · · ·		100 sx	
					•			
Plan to drill	l well using mud	d as circul	atin	a medium :	to toc	t Dict	mod Cliffs	6
If productiv	ve, plan to set	2-7/8" tbq	for	csa, sele	ective	lv nerf	forate frac	
cleanout aft	ter frac, run 1	-1/4" tbg a	nd c	omplete we	ell.	., pc.,	orace, mac	,
Do not plan	to use a blowou	ıt prevente	r wh	ile drilli	ing. W	ill use	master yan	6 July 6
and stripper	head while cor	npleting we	11.					
						+ - '	The state of the s	
NMERB: Gas	dedicated to EF	INC					1 4400	20.50
MILIO, das					4.00	2.	MAR	26 1979
	त्रकार के विकास के प्रमुख्य करते के प्रतिस्था के प्रतिस्था के प्रतिस्था के प्रतिस्था के प्रतिस्था के प्रतिस्था	eds/2016/ ESES					OIL CO	N. COM.
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N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	ronossi is to deen	en ar n	lng book wine d	nto on nu			
P-oponer to to t	arm or acchem arrections	lly, give pertinent	data o	n subsurface loc	ations and	sent produ I measured	ctive zone and propo and true vertical de	sed new Foductive ons. Give blowout
reventer program, if any								
· / /.	. A. Willes							
SIGNED Thomas	2 1 2000	TITI	E Pe	etroleum E	nginee	r	DATE	3-22-79
(This space for Feder	al or State office use)							
	/							
PERMIT NO.				APPROVAL DATE _				
APPROVED BY		_				3	The second secon	
CONDITIONS OF APPROVA	L, IF ANY:	TITL	,E				DATE	

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NMOCC

All distances must be from the outer boundaries of the Section.

Operator			Leo	se outer boundaries or	The Beetron.		Well No.
Dugan Production Corporation				Mike			1A -
Unit Letter	Section	Township		Range	County		
D Actual Footage Loc	20	26 1	North	12 West	San	Juan	
860		North	line and	860 _{[ee}	et from the	West	line
Ground Lavel Elev.	Producing For		Poo			Dedic	ated Acreage:
5999		red Clif		WAW			160 Acres
I. Outline the	e acreage dedica	ted to the	subject well i	by colored pencil o	or hachure m	arks on the pla	t below.
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes	No If a	nswer is "y	es;" type of co	nsolidation		-	
	is "no," list the necessary.)	owners and	tract descript	ions which have a	ctually been	consolidated.	(Use reverse side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
T				1		CER	TIFICATION
860)					-	
	, I I						that the information con-
860	! !			` 1		best of my know	true and complete to the ledge and belief.
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	+					· Thomas A.	. Dugan
				1		Position Petroleur	n Engineer
	i			Ì		Company	" Liigineer
·	İ			1		Dugan Pro	oduction Corp.
j				İ		Date 3-22	2-79
1	1	Sec	20	i	11-		STATISTICE
	1					unisk	L. RISENIE
	!	·		i		3-22	sharing well decision
	i					showrood this p	ar was ploted drop reld
	İ					under inv suberv	ision, and that the same
	1				1	is true and con	rect to the Best of my
	1					knowledgy and b	ONAL GERET POLITA
	;			MHILE	_	" # 48°	Treet to the dest of my of my of my of my
	l		A CONTRACTOR OF THE PROPERTY O	OIT	-	Date Surveyed	
	1			Market 1		March 7,	
	i			13		Registered Profess and/or Land Surve	
	1			·		<i>a</i> .	00 -
				i		Edgar J Certificate No.	- Kisanhoover
	- Personal -		100,000	Salara Page	1 1	Centinadie No. Edoar I., Rij	5979