L	IN TERMIN		approved.		
ier	instructions	on	Bureau	No.	•

(May 1963)	DEPARTMEN	TED STATES T OF THE II	NTERIOR	(Other instruction reverse si	rtions on ide)	30 - 0 75 5. DESSE DESIGNATION NM 9177	N AND SERIAL RO.
APPLICATION	I FOR PERMIT	TO DRILL, D	DEEPEN, O	R PLUG E	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK  DRI  b. TYPE OF WELL	DRILL ☑ DEEPEN ☐ PLUG BACK			CK []	7. UNIT AGREEMENT	NAME	
OIL CA	S OTHER		SINGLE ZONE	MULTIP ZONE	rx []	S. FARM OR LEASE N	AME
2. NAME OF OPERATOR						Mansion 9. WELL NO.	
Dugan Production 3. ADDRESS OF OPERATOR	tion Corp.				- -	9. WELL NO.	
Box 234, Far	mington, NM 8	37401				10. FIELD AND POOL	OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly an	d in accordance wit	h any State requ	rements.*)		_Wildcat /	chred (lift
-	1850 FSL - 79	90 FEL				11. SEC., T., R., M., O AND SURVEY OR	
<ul> <li>At proposed prod. zone</li> </ul>	2					С. 20 ТО	W 612U
14. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE?			Sec 32 T26	BH   13, STATE
20 miles so	outh of Farming	gton			# -	San Juan	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRE	5 IN LEASE 59.47			
18. DISTANCE FROM PROPE TO NEAREST WELL, DE OR APPLIED FOR, ON THI		PROPOSED DEPTH 20. ROT.		Rotary			
21. ELEVATIONS (Show when 6429 GR	ther DF, RT, GR, etc.)	·	<u>,</u>		· · · · · ·	22. APPROX. DATE 3-25-79	WORK WILL START
23.		PROPOSED CASIN	IG AND CEMEN	TING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SET	ING DEPTH		QUANTITY OF CES	IRNT
7-7/8 "	5-1/2"	14#	40'			10 sx	
5."	2-7/8"	6.4#	1400		1	.00 sx	
İ	•				2		
If productive frac, clean  Do not plan	ll well using we, plan to se out after frato to use a blow head while co	t 2-7/8" tub c, run 1-1/4 out prevente	ing for ca " tubing a r while do	sing, se nd comple	lective ete wel Will u	ely perforate 1. use master va	•

NMERB: Gas not dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or Dug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give participant data on subpartace locations and measured and true vertical depths. Give blowout preventer program, if any.

Richard Tully	TITLE Landman	DATE 3-15-79		
(This space for Federal or State office use)				
APPROVED BY	APPROVAL DATS	DATE		

CONDITIONS OF APPROVAL, IF ANY:

Edgar L. Risenhoover, L.S.

All distances must be from the outer boundaries of the Section Operator Well No Lease Mansio-Dugan Production Corporation Unit Letter Section Range 13 West San Juan 26 North Actual Footage Location of Well: 790 East 1850 South feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Wildcat Pictured Cliffs 160 6429 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Richard T. Tully Position Landman Dugan Production Corp. Date 3-15-79 32 7901 Date Surveyed 18501 March 7, 1979 Registered Professional Engineer and/or Land Surveyor 

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560

1320 1650

1980 2310

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