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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

30-045-23460

I. Operator  
AAA Operating Company, Inc.  
Address  
Suite 3545 First International Building, Dallas, Texas 75270  
Reason(s) for filing (Check proper box)  
New Well ☒ XXX Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal J	Well No. 2	Pool Name, Including Formation Largo Chacra	Kind of Lease State, Federal or Fee	Lease No. SF 078476
Location Unit Letter P ; 1110 Feet From The FSL Line and 990 Feet From The FEL Line of Section 11 Township 27N Range 8W, NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> XXX	Address (Give address to which approved copy of this form is to be sent)					
EI Paso Natural Gas Company	P.O. Box 990 Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXX	XXX					
Date Spudded 6-12-79	Date Compl. Ready to Prod. 3-1-80	Total Depth 4144'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) GR 6618'	Name of Producing Formation Chacra	Top Oil/Gas Pay 3887	Tubing Depth 4049'					
Perforations 4052, 4042, 4034, 4027, 4022, 3961, 3950, 3938, 3932, 3920, 3917, 3914, 3909, 3906, 3894, 3886, 3863		Depth Casing Shoe 4143'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 3/4	8 5/8	218	200 SX					
7 7/8	4 1/2	4143	400 SX					
	1 1/2	4049						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 1520	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1030	Casing Pressure (Shut-in) 1030	Choke Size 3/4 T & C

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry D. Bragdon  
(Signature)  
Geologist  
(Title)  
3/15/80  
(Date)

OIL CONSERVATION COMMISSION

MAR 18 1980

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.