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TRANSPORTER	OIL		
	GAS		
OPERATOR			
DESTATION OFFICE		-	

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	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104			
1	SANTA FE	REQUÉST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
- 1	FILE		AND	Effective 1-1-65			
-							
- 1	U.S.G.S.						
	LAND OFFICE						
ļ	TRANSPORTER OIL						
ļ	GAS						
ł	OPERATOR						
1		1					
1.	PRORATION OFFICE						
l	Operator						
	R. C. Wynn		<del></del>				
- [	Address						
1	3545 InterFirst Two.	Dallas, Texas 75270					
- 1	Reason(s) for filing (Check proper box		Other (Please explain)				
		Change in Transporter of:					
1	New Well						
	Recompletion	OII Dry Gas	<b>≒</b>	į.			
	Change in Ownership X	Casinghead Gas Conden	sate				
	If change of ownership give name	AAA Operating Company, In	nc., 3545 InterFirst Two	Dallas, Texas 75270			
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.			
	Lease Name	Well No. Pool Name, including re	ormation Kind of Lease				
	Federal J	2 Lamo Chacra	State, Federa	or Foo Federal \$F078476			
	Location						
		<b>501</b>	000	FFI			
	Unit Letter P ; 1	10 Feet From The FSL Lin	e and 990 Feet From 7	he ILL			
	Line of Section 11 To	wnship 27N Range 8	BW , NMPM, San Ju	ounty County			
	THE STATE OF THE ANSBOR	TER OF OU AND NATURAL GA	AS.				
Ш.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)			
			1				
	Giant Refining Compar	ıy	P.O. Box 256, Farmingt	on, NM 87401			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔏	1	I			
	El Paso Natural Gas (	Company	P.O. Box 990, Farmingt	on, NM 87401			
		Unit Sec. Twp. Pge.	Is gas actually connected? Who	en			
	If well produces oil or liquids,		i				
	give location of tanks.	<u> </u>	<u> </u>				
	If this production is commingled Wi	th that from any other lease or pool,	give commingling order number:				
IV	COMPLETION DATA	•					
1 V .	Oil Well Gds Well IVew Well Workers						
	Designate Type of Completi	on - (X)	i i	i ! ! ! l			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compi. Reddy to Fied.	70.0.200				
				The David			
	Flourities (DE DVD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	j				
	Elevations (Dr., RRB, R1, GR, etc.)	1		Depth Casing Shoe			
				Depth Casing Shoe			
	Perforations			Depth Casing Shoe			
		TUDING CASING AND	D CEMENTING PECOPD	Depth Casing Shoe			
			D CEMENTING RECORD				
		TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	Perforations						
	Perforations						
	Perforations						
	Perforations						
	Perforations  HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	Perforations  HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for thin de	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-			
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-			
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for thin de	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)	SACKS CEMENT  and must be equal to or exceed top allow-			
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this do	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-			
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v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)	and must be equal to or exceed top allow-  (i, etc.)  Choke Size			
٧.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this do	DEPTH SET  Infter recovery of total volume of load oil epith or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbie. JAN 2 4 1985	SACKS CEMENT  and must be equal to or exceed top allow-  ft, etc.)  Choke Size  Gas-MCF			
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for thin do able	DEPTH SET  Infer recovery of total volume of load oil epith or be for full 24 hours)  Producing Method (Flow, pump, gas in the standard of the	SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1985  ERVISOR DISTRICT # 8  compliance with RULE 1104.			
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/ Un'z	
(Signature)	<u> </u>
President	
(Title)	
1-22-85	
(Date)	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.