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SANTA FE .		/		
FILE		17		
U.S.G.S.		<u>i                                     </u>	<u>L_</u>	
LAND OFFICE				
IRANSPORTER	OIL	l		
	GAS	1/		
OPERATOR				
PRORATION OFFICE		ľ		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

s	ANTA FE . /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	ILE /	AUTUODIZATION TO TRAN	AND NSPORT OIL AND NATURAL (	CAS		
<u> </u>	AND OFFICE	AUTHORIZATION TO TRAI	NO ONE AND NATONAL C			
-	RANSPORTER OIL		36 5	11- 2-162		
L.	GAS /	PORTER GAS / 36-045-23462				
	OPERATOR /					
1.	PRORATION OFFICE Operator					
AAA Operating Company, Inc.						
A	Address Suite 3545 First International Building, Dallas, Texas 75270  Reason(s) for filing (Check proper box) Other (Please explain)					
-						
	lew Well	Change in Transporter of:				
F	lecompletion	Oil Dry Gas				
C	hange in Ownership	Casinghead Gas Condens	sure			
If	change of ownership give name					
	nd address of previous owner					
	ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.		
	Federal E	6 Chacra	State, Federal or Fee SF 078476			
Ĺ	Location					
	Unit Letter K : 1890	Feet From The FSL Line	e and <u>1590</u> Feet From	The FWL		
	Line of Section 13 Town	nship 27N Range {	8W , NMPM, San Ji	uan Courty		
L.		,				
II. <u>D</u>	ESIGNATION OF TRANSPORT	er of oil and natural ga	Address (Give address to which appro	ned copy of this form is to be sent)		
į						
<u> </u> ;	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas XX	Address (Give address to which appro			
	El Paso Natural Gas Com	Dany Unit   Sec.   Twp.   Ege.	Is gas actually connected? Wh			
1	if well produces oil or liquids, give location of tanks.		No			
		n that from any other lease or pool,	give commingling order number:			
۷. <u>۲</u>	COMPLETION DATA	Oil Well Gas Well	New Well Warkover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completion	$\mathbf{x} = \mathbf{x}$	XX			
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4047'	P.B.T.D.		
	5-2-79	3-3-80 Name of Froducing Formation	Top Oil/Gas Pay	Tuking Depth		
	GR 6570'	Chacra	3842	3867 '		
F	Perforations 3842,3844,3846,	3864,3865,3868,3869,387	0,3872,3999,4002	Depth Casing Shoe 4046'		
		TURING CASING AND	CEMENTING RECORD	4046		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
}	12 3/4	8 5/8	244'	160 sx		
	6 3/4	1 1/2	4046' 3867'	355 sx		
-			3607			
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	land must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWADD able for this depth or be for full 24 hours)  OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pu				ift, etc.		
	Date First New Oil Run 16 Tunks					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
_	Actual Prod. During Test	Oil-Bbis.	Water-Bbie.	MARTS 1980		
	Actual Prod. During 1881			MAR 18 ISO		
١.		<u> </u>	•	DIST. 3		
,	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cravity of Condens to		
	1803	3 hours				
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4 T & C		
. [	Back Pressure	1050	1050	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE	OIE CONSERV	D 4 0 4000		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR I MANEL 19				
		APPROVED MAR 1 & 1080 . 19  BY Original Signed by FRANK T. HAVEZ  BY SUPERVISOR DISTRICT # 3				
Carry in Bright			security for a newly drilled or deepened			
(Signature)			well, this form must be accompanied by a tabulation of the day arrangement taken on the well in accordance with RULE 111.			
Geologist (Tile)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
·		II	I and VI for changes of cwner,			
	3/15/80 (Date)		well name or number, or transporter, or other such change of concition.  Separate Forms C-104 must be filed for each pool in multiply			
		completed wells.				