Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

· copleteden Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Notion of Page

DISTRICEN P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

PISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

Santa Fe, New Mexico 87504-2088

ı.	REQU	JEST F	OR ALLOW	ABLE /	ND AUTHO	RIZATION	l		
Olerator		IO IH/	ANSPORT	JIL ANL	NATURAL		TAPI No.		
BLEDSOE PETRO CORPORATION Address						""			
5850 Bank One Center,	1717 Ma	in Stı	reet. Dall	as TY	75201		· · · · · · · · · · · · · · · · · · ·	······································	
Reason(s) for Filing (Check proper box)				, TA	Other (Please es	rolain)	····	,	
New Well		Change in	Transporter of:	<i>.</i>		young			
Recompletion	Oil	!!	Dry Gas L						
			Condensate [_		· · · · · · · · · · · · · · · · · · ·			
and address of previous operator L.	. Moore	, Inc.	., 2922 Hw	y 74 -	Ste 309, E	vergreen	, Co. 80439)	
II. DESCRIPTION OF WELL	AND LEA	SE							
Lease Name	Well No. Pool Name, Includ			luding Font	ation		Kind of Lease No.		
Federal E	3A Blanco Mes		esaverd	averde		(Federa) or Fee	SF078476		
Unit Letter K	. 1870	0		s	. 1	440		1	
Omi Dane)	- :		. Feet From The		Line and		ect From The	Line	
Section 13 Townshi	<u>ip 27N</u>		Range 8W	<u>-</u> -	, NMPM,		San J	Juan County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
reasine of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form it to be sent)									
Giant Refinery			P. (P. O. Box 256, Farmington, NM 87499					
laine of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas			Addres	Address (Give address to which approved copy of this form is to be sent)					
well produces oil or liquids, Unit Sec.		Sec.	Twp. R	P. (O. BOX 1492 equally connected?	2, El Pas	Paso, TX 79978 When 7		
tive location of tanks.	i i	j	i			l Milei	n <i>f</i>		
If this production is commingled with that IV. COMPLETION DATA	from any other	lesse or l	pool, give commi	ngling order	number:			······································	
V. COMPERITOR DATA	 ,	Oil Well	₁			-,			
Designate Type of Completion	- (X)	OII WEII	Gas Well	New '	Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Syndded	Date Compi.	Ready to	Prod.	100 D	epth		P.B.T.D.		
Handley (ISE BYO BY CD.									
Elevations (I)F, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil	Gas Pay		Tubing Depth		
Perfect Blickins					Depth Casing Shoe				
						(Ñ)	Defer casing on		
	TUBING, CASING AND								
HOLE SIZE	CASING & TUBING SIZE				C POPIN SET		SACKS CEMENT		
	<u> </u>			97 2	AR27 1992				
					AR 2'C 133	t	· · · · · · · · · · · · · · · · · · ·		
V TEEPKITIKKKEMEN	 - -	17:::::			-CO/2.				
V. TEST DATA AND REQUES ON, WELL Gest must be after ra	I FUK AL	LOWA	BLB Clark oil and mi	'O'	DIST.			C20	
Date First New Oil Run To Tank	Date of Test	vonene (y toda ou and mi	Producir	ng Method (Flow, p	lowable for thi	s pepth oppe for for	(P2(Photo))	
				6	419 6-0 1419				
Length of Test	Tubing Pressu	ibing l'ressure			ressule.	·	Choke Size B 2	7 1992	
Actual Frod, During Test	Oil - Bble.			- water	Water - libla				
				water -	DOIR.		"OR CON. DIV.		
GAS WELL:	L ung 11 		· · · · · · · · · · · · · · · · · · ·	_l			\DI	SILA	
Actual Fred, Test - MCF/D	Length of Tes	<u> </u>	·····		ondensate/MAJCF		Gravity of Conde	neste .	
				1		,	ļ- <u>-</u> -		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing 1	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF C	CALIN	TANGE	- ,	······································		<u></u>	·	
I hereby certify that the rules and regular	Tines of the Oil	LOMI'L	SIANCE	H	Oll Col	VSERV	אום אסודם	AOISIV	
Division have been complied with and that the information given above				li	OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.				∥ b	Date Approved MAR 2 7 1992				
Matrz				1	1				
Signature				B	By Bin Shan				
Michelle Cortez	Production Clerk				SUPERVISOR DISTRICT #3				
2-25-92 Date	214-742-5800				ille			7 73	
Traft		Telepl	hone No.						
INCIDICATIONS are		·		· - · .	-	., .		•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-101 must be filed for each west in ...