4-USGS (Farmington) 1-Merrion & Bayless 1- Atom Inc 1-File

Form 9-331
(May 1963)

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SF 078897A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Dugan Production Corp.

8. FARM OR LEASE NAME
Western Federal

3. ADDRESS OF OPERATOR
Box 234, Farmington, NM 87401

9. WELL NO.
9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1820' FNL - 820' FWL

10. FIELD AND POOL, OR WILDCAT
South Gallegos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7 T26N R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6054' GR

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) _csg_	☒
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-21-79   Conditioned hole. Laid down drill pipe. Ran IES log by Welex.
Rigged up and ran 49 jts 2-7/8" OD 6.4# 10R NEUE new tbg for
csg. TE 1472.77' set @ 1472' GR. Cemented by HOWCO w/50
sx 65-35 plus 12% gel and 1/4# flo cele per sx followed by 50
sx class "B" w/4% gel and 1/4# flo cele per sx. Pre-flushed hole
w/150 gals mud flush. Good circulation throughout job. Reciprocated
pipe OK while cementing. Bumped plug w/1800 psi. Bled back pressure
to 1000 psi. Left SI. POB 5:15 p.m. 7-21-79. Cement did not
circulate.

18. I hereby certify that the foregoing is true and correct
SIGNED _Thomas A. Dugan_   TITLE _Petroleum Engineer_   DATE _7-24-79_

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC