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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SE 078897A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Western Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal /

South Gallegos FR Sandstone

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA

Sec. 7, T26N, R11W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Pool Reclassification

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per NMOCD Orders R-8768 and R-8769, the subject well is now classified as being in the newly created Basin-Fruitland Coal Gas Pool (perforations 1278-82') (Application for Non-Standard 158.57 acre Proration Unit has been filed); and is redesignated as being in the South Gallegos Fruitland Sandstone pool (1126-31') (158.57 acre spacing).

Plats (NMOCD form C-102) reflecting these changes are attached.

Effective date: 11-1-88.

RECEIVED

APR 12 1989

OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 14 1989

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side

NMOCC

MEXICO OIL CONSERVATION COMM
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

Operator Dugan Production Corporation		Lease Western Federal		Well No. #9	
Unit Letter E	Section 7	Township 26 North	Range 11 West	County San Juan	
Actual Footage Location of Well: 1820 feet from the North line and 820 feet from the West line					
Ground Level Elev. 6054	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: *158.57 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation C.A. #SCR-323; approved 8-13-82
effective: 10-1-79

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. *Application for Non-Standard Proration Unit has been filed.

USA SF 078897-A	USA SF 078897	RECEIVED APR 12 1989 OIL CON. DIV. DIST. 9
1820'	820'	
Sec. 26		

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Jim L. Jacobs

Position
Geologist

Company
Dugan Production Corp.

Date
4-5-89

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 17, 1979

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. **5979**

DISTRICT I

P.O. Box 1988, Hobbs, NM 88401-1988

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-136

Originated 12/23/91

DISTRICT II

P.O. Drawer DD, Artesia, NM 88411-8729

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the appropriate district office.

DISTRICT III

1000 Rio Brisco Road, Aztec, NM 87410

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Dugan Production Corp. Operator No. 325-1821
 Operator Address: P.O. Box 420, Farmington, NM 87499
 Lease Name: Western Federal Well #9 (SF-078897A) Type: State Federal X Fee
 Location: Unit E, Section 7, T26N, R11W, San Juan County, NM
 Pool: Basin Fruitland Coal & South Gallegos FR SN PC
 Requested Effective Time Period: Beginning 3-1-92 Ending indefinite

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information:

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED**APPROVAL PROCEDURE: RULE 403.B.(2)**

MAR 5 1992

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the CPD.

OIL CON. DIV. I

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jim L. JacobsPrinted Name & Title: Jim L. Jacobs, V.P.**OIL CONSERVATION DIVISION**

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: By: Original Signed by MARK T. CHAVEZTitle: SUPERVISOR DISTRICT # 3