Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

| FORM APPROVED | | |
|---------------------------------|--|--|
| Budget Bureau No. 1004-0135 | | |
| Expires: March 31, 1993 | | |
| Leace Designation and Carlel Ma | | |

| SUNDRY NOTICES AND REPORTS ON WELLS 20 11:30 |
|--|
| orm for proposals to drill or to deepen or reentry to a different reservoir. |
| LEA "APPLICATION FOR REDAIT " LOS AND ASSESSES |

| Do not use this form for proposals to drill Use "APPLICATION FOR | or to deepen or reentry to a different reservoir. PERMIT—" for such proposals 100 | o it main, another of Tribe Name |
|---|--|---|
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| Type of Well | | |
| Oil Gas Well Other P & | A CONTRACTOR OF THE CONTRACTOR | 8 Well Name and No. |
| Name of Operator | | |
| Nessau Pagaurage Inc. (| OGRID #015515) | Chaco Plant #3J |
| Nassau Resources, Inc. (Address and Telephone No. | | |
| • | N 87499 DECEIVED | 30-045-23506 |
| P O Box 809, Farmington, N | | 10. Field and Pool, or Exploratory Area |
| Location of Well (Footage, Sec., T., R., M., or Survey Desci | | |
| Sec. 20, T26N, R12W, NMPN | OCT - 7 1996 | 11. County or Parish, State |
| 6 | 0.77 | San Juan Co., NM |
| | OUL COM, DAY | l an Juan vo., Mi |
| CHECK APPROPRIATE BOX(s) | TO INDICATE NATURE DE ROPOR | IT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| KX Notice of Intent | Abandonment | Change of Plans |
| | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non Routine Fracturing |
| · · | Casing Repair | |
| Final Abandonment Notice | | Water Shut-Off |
| The residential rolls | Altering Casing | Conversion to Injection |
| | KM Other <u>Remedial Action for</u> | Dispose Water |
| | Previously P&A Well entinent details, and give pertinent dates, including estimated date of starting | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) |

NASSAU INSPECTED THIS P & A LOCATION PER BLM INSTRUCTIONS:

- Broke cement around casing. Broke dry hole marker loose and removed it.
- The 2-7/8" tubing was emitting a faint trace of gas & the annulus between the surface casing and the 2-7/8" tubing was 2. dead.
- Located cement top in tubing at 140'. 3.

NASSAU PROPOSES TO:

- Cement 2-7/8" tubing from the cement top (140') to surface. 1.
- Cut off the 2-7/8" tubing to ground level & reinstall the dry 2.
- 3. Clean and restore location as directed by surface management agency.

| 4. I hereby certify that the foregoing is true and correct Signed Fine Discounting Brasue! | Time Supt Field Operation | S9/27/96 |
|--|---------------------------|-------------|
| (This space for Federal or State office use) Approved by Conditions of approval, if any: | Title | A PDate VED |
| | | on: 1996 |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.