

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG-BACK ☐
			DIFF. RESV. ☐	Other ☐	
2. NAME OF OPERATOR Jerome P. McHugh					
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FNL - 1450' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 8-1-79			16. DATE T.D. REACHED 8-5-79		
17. DATE COMPL. (Ready to prod.) 9-4-79			18. ELEVATIONS (DF, REB, BT, OR, ETC.)* 6215' GR		
20. TOTAL DEPTH, MD & TVD 1350'		21. PLUG, BACK T.D., MD & TVD 1297'		22. IF MULTIPLE COMPL., HOW MANY* Single - Gas	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1242-1252					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex IES					27. WAS WELL CORED No

5. LEASE DESIGNATION AND SERIAL NO. NM-61
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Chaco Plant
9. WELL NO. #36
10. FIELD AND POOL, OR WILDCAT WAW Fruitland PC
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 36 T26N R12W
12. COUNTY OR PARISH San Juan
13. STATE NM

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	29'	7-3/4"	7 SX	---
2-7/8"	6.4#	1337'	4-3/4"	100 SX	---
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKERS SET (MD)			
1-1/4"	1258' GR				
31. PERFORATION RECORD (Interval, size and number) 1242-1252'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			See Sundry Notice		
			9-4-79 for detailed info		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9-14-79	HOURS TESTED 3 hrs	CHOKER SIZE 5/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 176 AOF	WATER—BBL. →	GAS-OIL RATIO
FLOW, TUBING PRESS. 135 SI	CASING PRESSURE 146 SI	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 176 AOF	WATER—BBL. →	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WARRANTEED BY	

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Jim L. Jacobs	TITLE Geologist	DATE 9-25-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

NYMOCC