

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 61

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHACO PLANT

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

WAW - FRUITLAND

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR JEROME P. McHUGH
3. ADDRESS OF OPERATOR P.O. Box 809 Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1450' FNL, 1450' FWL

RECEIVED

SEP 16 1985

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6215' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) TEST & EVALUATE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to test and evaluate this well for future workover as follows:

1. Run static bottom hole pressure.
2. Swab well to recover fluids, if present.
3. Flow test well to determine deliverability
4. Evaluate results of above to determine if well should be stimulated, recompleted, or abandoned.

The results of this testing and subsequent plans will be submitted on a follow up sundry notice.

It is intended to start this work on October 1, 1985.

RECEIVED

SEP 24 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Johnson TITLE PETROLEUM ENGINEER

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 9/13/85

ACCEPTED FOR RECORD

SEP 20 1985

FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side

NMOCC