Form 3160-5 (June 1990)

TYPE OF SUBMISSION

Final Abandonme

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CON. DIV.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form 3160-5 June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	AEGEN/ED	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5 Lease Designation and Serial No.
Do not use this f	SUNDRY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or reentry to a use "APPLICATION FOR PERMIT—" for such proposal	different reservoir.	. 3
	SUBMIT IN TRIPLICATE	unat 🕻 🖯	7. If Unit or CA, Agreement Designation
i. Type of Weil Oil Gas Weil Weil	Other	<u>.</u>	chaco flant 36
2. Name of Operator Nassau 3. Address and Telephone	Resources, Inc.		3d [™] 045°23507
650 S	Cherry St., Ste 1225, Denver, CO & age, Sec., T., R., M., or Survey Description)	30222	10. Field and Pool, or Exploratory Area WAW Fruitland 11. County or Parish, State
1450'F	FNL 1450'FWL, Sec. 36, T26N, R12W		San Juan, NM

Change of Plans

New Construction

Water Shut-Off Conversion to Injection

Dispose Water

Non-Routine Fracturing

(Note: Report results of multiple completion on Well tion Report and Log form.) arly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Abandonment

Recompletion

Plugging Back

Altering Casing

TYPE OF ACTION

It is proposed to change this well to long term shut-in status.

A study of this well indicates it has additional gas reserves which could be recovered if the well were equipped with pumping equipment and the gathering line pressure were lowered. Because of existing natural gas prices, it is not economical to install such equipment at this time. It is requested that this well be approved for long term shut-in status for the following reasons:

1. The well is currently unable to buck line pressure.

2. The well is unable to produce in paying quantities under current market conditions.

3. The well has additional reserves and has the potential to produce again if market conditions and/or line pressures change, or if pumping equipment can be economically installed.

¥14.3	APPROVAL	EXPIDES	SEP	01	1992
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		71 31 32
14. I hereby cerufy that the foregoing is true and corres Gary J. Johnson	husy.P. Engineering	3 Sept 1991
(This space for Federal or State office use)	Tid.	SEP 2 4 1911
Approved by Conditions of approval, if any:	Tide	K
Title 18 U.S.C. Section 1001, makes it a crime for any or representations as to any matter within its jurisdiction	person knowingly and willfully to make to any department or agency of the	United States, any false, fictigous or, fraudulent statements
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