Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES

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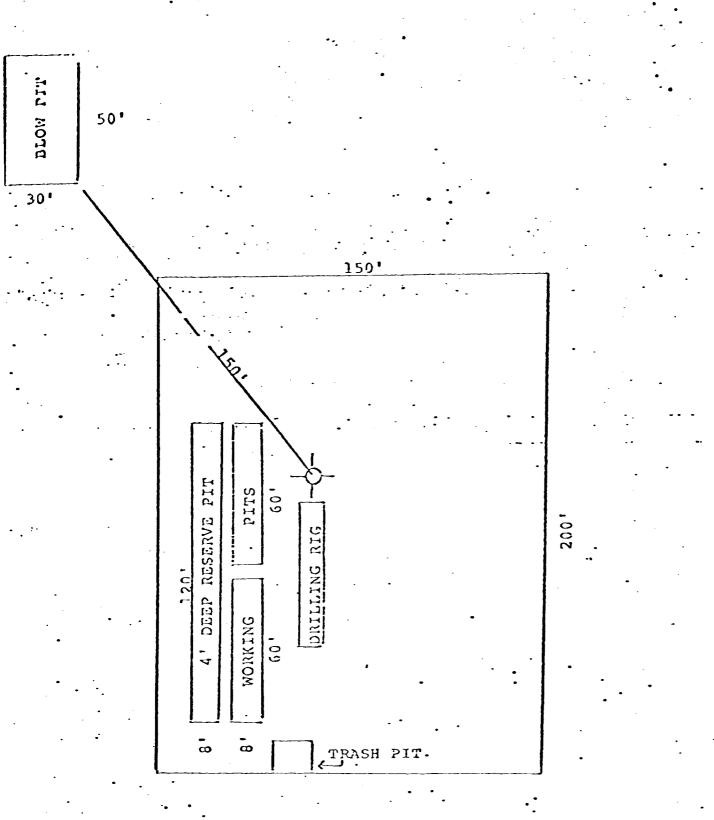
#### OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section Well No. 1.0050 Coerulot DOME-FEDERAL DOME PETROLEUM CORPORATION Range County Section Township Unit Letter 26N 13W San Juan F Actual Fostage Location of Well: 1840 1760 North feet from the line and feet from the Producing Formation Ground Level Clev. 160 6105 NIPP PICTURED CLIFF PICTURED CLIFF 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. H. D. HÓLLINGSWORTH Position 1840 DRILLING FOREMAN Company DOME PETROLEUM CORP. May 4, 1979 Sec. 14 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the sume is true and correct to the Lest of my knowledge and belief. Date Surveyed May 2.

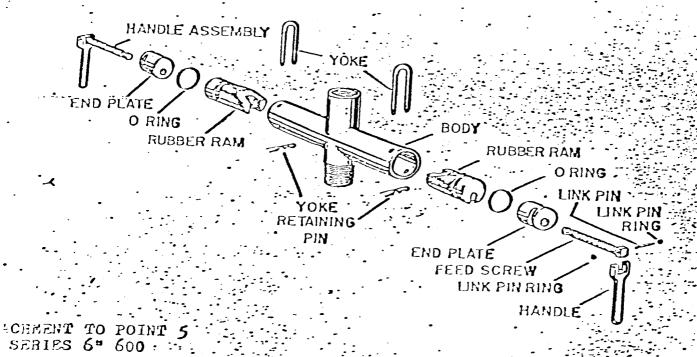


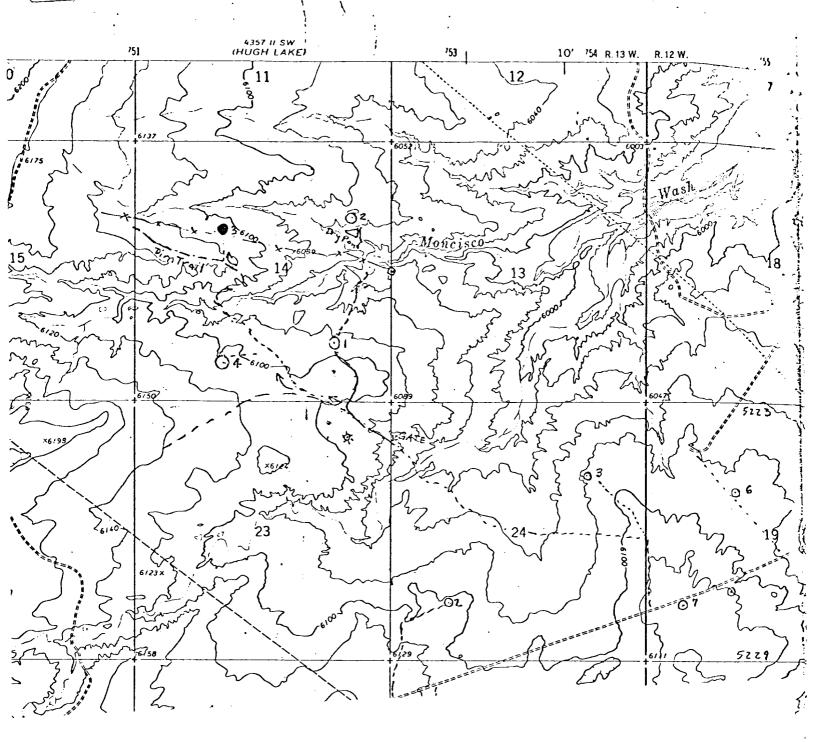
## Dome Petroleum Corp.

SUITE 1500, COLORATO STATE BANK BLDG.

- DENVIR, COLORADO 80202









### Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLDG.

1600 Broadway

DENVER, COLORADO 80202

TELEPHONE (303) 861-1230

#### DEVELOPMENT PLAN FOR SURFACE USE

Dome Federal 14-26-13 #3

1760' FNL, 1840' FWL Sec. 14, T26N, R13W San Juan County, NM

#### 1. EXISTING ROADS

The main road to the location is that from Farmington toward Bisti, (Bisti Highway), leaving this road approximately 23 miles south of Farmington and using existing side roads to the location.

#### 2. PLANNED ACCESS ROADS

The access road, to be routed as shown on the attached map, will be 18' wide with adequate ditch and water bars.

#### 3. EXISTING WELLS

Existing wells within one mile of location are shown on the attached topographic map.

#### 4. LOCATION OF PROPOSED FACILITIES

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

To be hauled from El Paso Natural Gas Co. water pit at Chaco Gas Plant, approximately 3 miles east.

#### 6. SOURCE OF CONSTRUCTION MATERIALS

Not applicable.

#### 7. METHOD OF HANDLING WASTE MATERIAL

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water and drilling fluids will be contained in the reserve pit and buried with adequate cover upon completion of operations. The reserve pit will be fenced until cleanup operations are commenced. Toilet facilities will be provided.

#### 8. ANCILLARY FACILITIES

No camps or airstrips are proposed for this location.

#### 9. WELL SITE LAYOUT

See attached diagram.

#### 10. PLANS FOR RESTORATION OF SURFACE

Cleanup of the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

#### 11. OTHER INFORMATION

Topography consists of rolling hills with very sandy soil. Vegetation is composed of Snake Weed, Mormon Tea, Yucca, Prickly Pear and Blue Gramma.

#### 12. LEASEE'S OR OPERATOR'S REPRESENTATIVE

Dome Petroleum Corporation
H.D. Hollingsworth
501 Airport Drive, Suite 107
Farmington, New Mexico 87401
Phone: 505-325-2897 Office
505-327-1548 Home

#### 13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corporation and it's contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

H. D. HOLLING WORTH, DRILLING FOREMAN

Dome Petroléum Corporation

May 4, 1979

HDH/clp