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UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 31059 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME			
1. oil gas X other	DOME FEDERAL 14-26-13 9. WELL NO.			
2. NAME OF OPERATOR DOME PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR 501 Airport Drive Suite 107, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1530' FNL, 790' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	2 10. FIELD OR WILDCAT NAME WAW FRUITLAND- PICTURED CLIFF 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 14, T26N, R13W 12. COUNTY OR PARISH 13. STATE SAN JUAN NEW MEXICO 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6069 GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and			

Drilled to 1355'. Ran 44 joints (1341'), 2 7/8", 6.50#, J55; EUE casing. Casing landed at 1341' GL. Cemented with 100 sacks 65/35 Pozmix with 6% Gel and 1/4# Floseal/sack. Followed with 50 sacks class "B" cement with 2% CaCl and 1/4# Floseal/sack. Plug down at 12:15 PM, 06/03/79.

Subsurface Safety Valve: Manu. and Type		-	Set	@Ft
18. I hereby certify that the foregoing is true and consigned H D HOLLINGSWORTH		DATE 0	6/04/79	
	ce for Federal or State office use)			
APPROVED BY TI' CONDITIONS OF APPROVAL IF ANY	TLE	DATE		

*See Instructions on Reverse Side

