cc: 5 BLM, Fmg 1 Well File

UNITED STATES

FORM APPROVED						
Budget Burea	u No. 1004-0135	į				
Expires: N	March 31, 1993					

Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR LAND MANAGEMENT	RECEIM	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use	SUNDRY NOTICES this form for proposals to dr	AND REPORTS ON WELLS FARE ill or to deepen or reentry to a differ R PERMIT—" for such proposals	22 AM	NM-31059 6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
3. Address and Tel P.O.	on Oil & Gas Corporati	MM 87499		8. Well Name and No. Dome Pederal 14-26-13 #2 9. API Well No. 30-045-23526 10. Field and Pool, or Exploratory Area WAW Fruitland Sand-PC
Sec 1	FNL & 790' FEL 4, T26N, R13W			San Juan, NM
		s) TO INDICATE NATURE OF NO		I, OR OTHER DATA
	PE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Change Po	YPE OF ACTION ool Name	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsur Merri WAW F	on Oil & Gas Corp. recruitland Sand-PC, in	Il pertinent details, and give pertinent dates, including etail depths for all markers and zones pertinent to this quests to change name of postaccordance with NMOCD Order ion to remain the same.	work.)* ool from WAW	
			0 c .	D FUR RECORD T U. 13 1991 TOH RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Engineer

Date _

5/20/91

Title _

Title

(This space for Federal or State office use)

Approved by _______ Conditions of approval, if any:

Submit 5 Copies
Appropriate District Office
DIS URICE J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 4 NMOCD 1 Well File

DIS TRICE II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

cator Appropriate Ca		ANSPORT OIL	ANU NAT	UNAL GA	Well Al'	l No. -045-2352(
MERRION OIL & GA	O CORPORATION	·					<u> </u>		
P. O. BOX 840, E				(D)					
on(s) for Filing (Check proper box) Well [_] unpletion [_] nge in Operator [_]	Change in	ne Change In Transporter of: Dry Gas Condensate	Œ	(Please explai		£ 769			
inge of operator give name)		<u></u>			
address of previous operator	ANDIRACE								
DESCRIPTION OF WELL se Name Dome Federal 14-26-1	Well No	Pool Name, lacked	ling Formation	CTURED	Kind of CL. FYS , F		Lea NM-3	ise No. 1059	
Unit LetterH	. 1530	_ Feet From The _	North Line	and <u>790</u>	Fce	t From The	Bast	Line	
		4.21							
Section 14 Towns DESIGNATION OF TRA	nsporter of (Range 131 DIL AND NATI		IPM,	San Jua	<u> </u>		County_	
ne of Authorized Transporter of Oil	or Cond		Address (Give	address to wh	ich approved	copy of this form	is to be ser	u)	
me of Authorized Transporter of Casi		or Dry Gas X			• -	copy of this form	is to be set	u)	
Il <u>Paso Natural Gas C</u> rell produces oil or liquids,	Ompany Unit Sec.	Twp. Rge			When	 	0/477		
location of tanks.	_ii	<u>. ii</u>	yes		i				
is production is commingled with the	t from any other lease	or pool, give commin	gling order numb	er:					
COMPLETION DATA Designate Type of Completio	loii w	eli Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Resiv	
e Spudded	Date Compl. Read)	to Prod.	Total Depth	J	··································	P.B.T.D.		. 4	
vations (DF, RKB, RT, GR, etc.)	Name of Producing	Fornation	Top Oil/Gas	Pay		Tubing Depth			
r(orations	L					Depth Casing	Shoe		
					- 	<u> </u>	·		
HOLE SIZE	(G, CASING AN TUBING SIZE	D CEMENTI	NG RECOR		SA SA	CKS CEM	ENT	
HOLE SIZE	CASING	TODING SIZE		DEI 111 OE 1					
			_	· · · · · · · · · · · · · · · · · · ·					
TEST DATA AND REQU			•						
II. WELL (Test must be after the First New Oil Run To Tank	Date of Test	me of load oil and m	Producing M	r excerd top al icthod (Flow, p	lowable for the	is defish or be for	Juli 24 hos	(T)	
ngth of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
tend Prod. During Test	Oil - Bbls.		Water - Bbls			APTL Z		/.1	
AS WELL						DIST			
tual Prod. Test - MCF/D	Length of Test		lible. Conde	nsate/MAICH	***************************************	Gravity of Co	ndensate		
ting Method (pilot, back pr.)	Tubing Pressure (S	Shut (n)	Casing Press	aire (Shut-in)	lateria de la descripción de la constante de	Choke Size		· · · · · · · · · · · · · · · · · · ·	
1. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of	gulations of the Oil Co and that the information	nscrvation given above	1		_	ATION C		NC	
Signature	nje		- By_	• •		d.			
George F. Shar Printed Name 10/16/91	rpe / Ea 505/327-98	ngineer Tille 01	- Title		_	SOR DISTI		3	
Date		Telephone No.	·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.