

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. <b>NMNM-31059</b>
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Dome Federal 14-26-13 #2</b>	
2. Name of Operator <b>Edwards Energy</b>	9. API Well No. <b>30-045-23526</b>	
3. Address and Telephone No. <b>C/O Walsh Engineering &amp; Production Corp.</b> <b>7415 East Main Farmington, NM 87402 505-327-4892</b>	10. Field and Pool, or Exploratory Area <b>WAW Fruitland Sand - PC</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>H 1530' FNL &amp; 790' FEL, Section 14, T7N, R13W</b>	11. County or Parish, State <b>San Juan County, NM</b>	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Edwards Energy recompleted the Pictured Cliffs formation according to the attached treatment report.

RECEIVED  
OCT 21 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date October 13, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_ TE ORD  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

## FRACTURE TREATMENT

Formation WAW FTS & PC Stage No. 1Date 12/17/97Operator EDWARDS ENERGY CORPORATION Lease and Well Dome Federal 14-26-13

#2

Correlation Log Type GR/CCL From 1282' To 1050'

Temporary Bridge Plug Type \_\_\_\_\_ Set At \_\_\_\_\_

Perforations 1180-1202' Total of 44 holes  
2 Per foot type (0.37")Pad 1000 gallons. Additives 20#/1000 Gal  
Linear Gel in 70% N2 FoamWater 8112 gallons. Additives 20#/1000 gal  
Linear gel, surfactant, enzyme breaker, bacteriacide  
and sand wedge additiveSand 50,000 lbs. Size 16/30Flush Incl w/above gallons. Additives \_\_\_\_\_

Breakdown \_\_\_\_\_ psig

Ave. Treating Pressure 1350 psigMax. Treating Pressure 1580 psigAve. Injecton Rate 22 BPM

Hydraulic Horsepower \_\_\_\_\_ HHP

Instantaneous SIP 600 psig5 Minute SIP 345 psig10 Minute SIP 305 psig15 Minute SIP 266 psigBall Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
inerea  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
inerea  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
inereaRemarks: USED 127,300 SCFWalsh ENGINEERING & PRODUCTION CORP.