

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 12-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

DOME PETROLEUM CORP.

3. ADDRESS OF OPERATOR

3600 Southside River Rd., Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1490' FSL, 1800' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

San Juan

New Mexico

15. DATE SPUDDED 6/16/79 16. DATE T.D. REACHED 6/21/79 17. DATE COMPL. (Ready to prod.) 2/5/82
18. ELEVATIONS (OF REB RT. GR, ETC.)* 6116' GR 19. ELEV. CASINGHEAD 6116'

20. TOTAL DEPTH, MD & TVD 1326' 21. PLUG, BACK T.D., MD & TVD 1288' 22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1180'-1183' Pictured Cliff

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical Log, Formation Density/Neutron

28. CASING RECORD (Report all strings set in well)
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size CEMENTED RECORD AMOUNT PULLED
7" 20# 42' 8 3/4" 35 Sacks None
2 7/8" 6.5# 1316' 5" 150 Sacks None
29. LINER RECORD 30. TUBING RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD)

31. PERFORATION RECORD (Interval, size and number)
1180'-1183', 12 Shots, .40
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
None

33.* PRODUCTION
Date First Production 2/4/82 Production Method (Flowing, gas lift, pumping--size and type of pump) Flowing Well Status (Producing or shut-in) Shut-In
Date of Test 2/12/82 Hours Tested 3 Choke Size 1 1/2" Prod'n. for Test Period -- Oil--BBL. 0 Gas--MCF. 18 Water--BBL. 0 Gas-Oil Ratio --
Flow. Tubing Press. 9 PSI Casing Pressure SICP 236 Calculated 24-Hour Rate -- Oil--BBL. 0 Gas--MCF. 144 Water--BBL. 0 Oil Gravity-API (Corr.) --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold-Test Vented TEST WITNESSED BY James Hazen
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable records.
SIGNED [Signature] TITLE Area Production Supt. DATE 2/15/82
I. D. Hoyt

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CEMENTION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Pictured Cliff Fruitland Farmington	1180' 680' 470'