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DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION		
FILE		REQUEST FOR ALLOWABLE Su AND		
U.S.G.5.	AUTHORIZATION TO TRA	ANSPORT PAR NATURA	L GAS	
TRANSPORTER OIL				
OPERATOR GAS		MAP	- IUI	
PRORATION OFFICE		MAR 1 4 19	84	
TEXACO Inc.,		OIL CON. DIV.		
Address P. O. Box 21	00, Denver, Colorado	<del></del>		
Reason(s) for filing (Check proper		Other (Please explain)		
New William	Change in Transporter of: Oil Dry G			
Recompletion Change in <b>OPERATOR</b>		ensate		
If change of ownership give name and address of previous owner	Pe Dome Petroleum Corp.	, 1625 Broadway, D	enver, Colorado	
. DESCRIPTION OF WELL AN	ND LEASE	,		
Lease Name	Well No. Pool Name, Including F	*	deral or Fee Feperal 0560223	
Frew FEDERAL Location			_	
Unit Letter : 1	490 Feet From The SOUTH LI	ne and 1800 Feet Fr	rom The <u>WEST</u>	
Line of Section 19	Township 26N Range	12W , NMPM, SA	N JUAN County	
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G.	AS		
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
ELPASO NATURA	Unit Sec. Twp. Pge.	Box 999 FAMINATON Is gas actually connected:	New MOXICO 87481	
If well produces oil or liquids, give location of tanks.	1 1 1	140	2 2082	
	i with that from any other lease or pool	, give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deeper	Plug Back   Same Resty. Diff. Resty.	
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D,	
(DE DIV. DE OF	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, et	c., Rame of Freddomy Formation	1.00 0.17 0.40 7.07		
Periorations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>			
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, g	as lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	. uping Plessur			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhia. Contain are MMCF	Gravity of Condensate	
: Ac. 30. Prod. 1801-160, 72				
Testing Method (pitot, back pro-	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSE	RVATION COMMISSION	
* books constructed to	and regulations of the Oil Conservation	APPROVED MAY	07/1984	
Commission have been compl	ied with and that the information give:	n    ( //	J. C. Jones	
above is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		Inc. TITLE SUPERVISOR DISTRICT W 3		
		This form is to be file	d in compliance with RULE 1104.	
ab-R. mor	4	If this is a request for	allowable for a newly drilled or deepene ompanied by a tabulation of the deviation	
Field Supt. (Signature)		tests taken on the well in	accordance with RULE 111.	

(Title

CDP ADM

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

