			/	
	WO. OF COPIES RECEIVED	1	1	•
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	D 0 101
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1):
	FILE	AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAR		
	LAND OFFICE			
	TRANSPORTER GAS GAS			
	OPERATOR	1		
	PRORATION OFFICE			MAR_{1}
•-	Operator O/1 2 4 1984 U			
	TEXACO Inc.,			
	P. O. Box 2100, Denver, Colorado 80201			
	Reason(:) for filing (Check proper box)		Other (Please explain)	
	New Wc	Change in Transporter of:		<u>,</u>
	Change in OPERATOR	Oil Dry Ga		
	Change in OPERAIDR	Casinghead Gas Conden	sate []	
	If change of ownership give name	ome Petroleum Corp.,	1625 Proadway Don	oberolog
	and address of previous owner	ome Petroreum Corp.,	1025 Broadway, Deliv	ver, colorado
**	DESCRIPTION OF WELL AND	I FASE		
•••	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	FREW FOCIERAL	15 Ivan Fruithand	1-PIGURED CLIFF State, Federal	or Fee Federal mosloos
	Location	10 10000	TOO SOLL	1 11 12 1180
	Unit Letter P : 790	Feet From The SOUNY Lin	e and QQO Feet From T	the EOST
	om Letter	,	r cet riom i	ne SSS
	Line of Section 29 Tov	waship 200 Range 13	U CAS , MAMM, SUD JU	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which approv	
	El Paso Matural	Gas Co.	P.O.BOX 990 FARM	inton, new mexico, 8740
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	4,	· .
	give location of tanks. P aq alon law (105)			
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
	! 			
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		
¥.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil to pth or be for full 24 hours)	ing must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Theu 5 1 5	Ende Size
			IN SUBJUE	Service Service
	Actual Prod. During Test	Cil-Bbis.	Water - Loll	Ga MCF
			MAY 0 71984	
			011 0001 511	
	GAS WELL		OIL CON, DIV	
	Acital Proc. Test-VCF/D	Lengin of Test	Bbls. Condensate/PIST.	Gravity of Condensate
	,			100000000000000000000000000000000000000
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	TION COMMISSION
			MAY ()7 1884
			APPROVED	
			BY	Marz/
			Inc.	
			TITLESUPERVISOR D	
	0000		This form is to be filed in a	compliance with RULE 1104.
1	Shar Mans		If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation
_	(Signature) Field Supt.		tests taken on the well in accor	dence with RULE 111.
			All sections of this form mu	at be filled out completely for allow-
	/7:	(le)	able on new and recompleted we	1116.
	3-9-84	***	able on new and recompletes	III, and VI for changes of owner,

