Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM-0560223
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
	IN TRIFLICATE	
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator MERRIAN OLL & GAS		Frew Federal #15
J. K. EDWARDS ASSOCIATES, INC. 011307		9. API Well No.
3. Address and Telephone No. C/O Walsh Engr. & Prod. Corp.		30-045-23529
7415 E. Main Farmington, N.M. 87402 505 327-4892		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		WAW Fruitland Pictured Cli
790'FSL & 990'FEL		11. County or Parish, State
Section 29, T26N, R12W		San Juan County, N.M.
OUEOK ADDOODIATE DOW		
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Uther	Dispose Water (Note: Report results of multiple completion on Well
11. D		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical	pertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
I W PRIMARY ACCOUNTED	5	5 100/1 70/01
at 4 SPF and Sand-Foam frac.	as to re-perforate the Pictured Cliff	s from 1024'-1042'
at 4 SFr and Sand-roam frac.		
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	uu Jun - 5 1996 🕏	
	WILL GOW, DITH	; •
	OIIL COM. DIV. DIST. 3	

4. I hereby certify that the foregoing is true and correct	Control of the state of the sta		
Signed Paul C. Though	Paul C. Thompson, Agen		
(This space for Federal or State office use)  Approved by	Tide	APPROVED	
Conditions of approval, if any:		MAY 0.3 1996	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or representations as to any matter within its jurisdiction.

fraudulent statements

\*See Instruction on Reverse Side

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File UNITED STATES Form 3160-5 FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals If Unit of CA, Agreement Designation SUBMIT IN TRIPLICATE Гуре of Weil Gas X Well Well Other Well Name and No. Name of Operator Frew Federal No. 15 Merrion Oil & Gas Corporation (14634)API Well No. 300 45 23 529 Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) WAW Fruitland/PC **790'** fsl & **790'** fel (se se) 11. County or Parish, State Section 29, T26N, R12W San Juan County, **New Mexico** CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Merrion Oil & Gas proposes to plug and abandon the subject well according to the attached procedure. I hereby certify that the foregoing is true and correct Title Engineer 9/19/00 Signed Date Connie S. Dinning (This space for Federal or State office use) 10/6/00 Title Approved By Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## PLUG AND ABANDONMENT PROCEDURE

09/18/00

#### Frew Federal #15

WAW Pictured Cliffs 990' FSL & 790' FEL, Section 29, T26N, R12W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Merrion safety rules and regulations.
- 2. ND wellhead and NU BOP, test BOP. TOH and tally 1-1/2" IJ tubing (size ??).
- 3. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 15 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing to plug the well.
- Plug #1 (Pictured Cliffs perforations, Fruitland and Kirtland tops, 1042' Surface): Establish rate into perforations with water. Mix and pump 45 sxs Class B cement (50% excess, long plug) and pump cement down 2-7/8" casing, do not displace. Shut in well and WOC. Open up well and tag cement, if not visible. Top off casing as necessary.
- ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Frew Federal #15

#### Current

### WAW /Pictured Cliffs

# SE, Section 29, T-26-N, R-12-W, San Juan County, NM

Longitude / Latitude:

Today's Date: 9/12/00 Spud:6/22/79 Cement circulated to surface Completed: 8/2/79 El: 6020' GL 8-3/4" hole 7" 20#, K-55 Casing set @ 42' Cmt w/35 sxs (Circulated to Surface) Kirtland @ 100' **WELL HISTORY** May '96: Re-Perforate PC 1024' - 1042'; frac, unload foamy water and sand, swab well to recover load. 1-1/2" Tubing set at 1005' (31 joints, 2.75#, IJ) Fruitland @ 760' Pictured Cliffs @ 1024' Pictured Cliffs Perforations: 1025' - 1031' re-sqz'd 1024' - 1042' (5/96) PBTD1129' 5" Hole 2-7/8" 6.5#, J-55 Casing set @ 1155' Cemented with 150 sxs

TD 1170'

Circulated cement to surface

### Frew Federal #15

### Proposed P&A

#### **WAW Pictured Cliffs**

### SE, Section 29, T-26-N, R-12-W, San Juan County, NM

Longitude / Latitude:

Today's Date: 9/18/00 Spud:6/22/79 Completed: 8/2/79 El: 6020' GL

8-3/4" hole

Cement circulated to surface

7" 20#, K-55 Casing set @ 42' Cmt w/35 sxs (Circulated to Surface)

Kirtland @ 100'

Plug #1 1042' - Surface Cmt with 45 sxs Class B

Fruitland @ 760'

Pictured Cliffs @ 1024'

PBTD1129' TD 11701

5" Hole

Pictured Cliffs Perforations: 1025' - 1031' re-sqz'd 1024' - 1042' (5/96)

2-7/8" 6.5#, J-55 Casing set @ 1155' Cemented with 150 sxs Circulated cement to surface