Distribution: O+4 (BLM); 1-Accounting; 1-Land; 1-File **UNITED STATES** FORM APPROVED (June 1990) ARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-0560233 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well Oil X Well Well Well Name and No. Name of Operator Frew Federal No. 15 Merrion Oil & Gas Corporation (14634)API Well No. Address and Telephone No. 30-045-23529 610 Reilly Avenue, Farmington, NM 87401-2634 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) WAW Fruitland Sand/PC Ext 790' fsl & 990' fel (se se) 11. County or Parish, State Section 29, T26N, R12W San Juan County, New Mexico CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment (Temporary) Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Plug & Abandon Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Merrion Oil & Gas requests a revision of the approved P&A procedure for the subject wellbore. We propose to P&A the well as follows: 1. Comply w/ all NMOCD, BLM and Merrion safety regulations. 2. Pull & LD 1 1/2" IJ tbg. 3. Load casing w/ water. Pump in 15 bbls. water to establish injection. 4. Pump 40 sx, (47 cf) Class B cement (or equivalent). 5. Shut down, WOC. RIH, tag cement. 6. Pump surface plug if necessary. 7. Cut off csg below surface. Install P&A marker with cement to comply with regulations. RDMOL. 8. Restore location per BLM stipulations. I hereby cartify that the foregoing is true and correct Title Production Engineer Connie S. Dinning (This space for Federal or State office use) Approved By Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.

## Frew Federal #15

## Current

## WAW /Pictured Cliffs

SE, Section 29, T-26-N, R-12-W, San Juan County, NM

Longitude / Latitude:

Today's Date: 9/12/00 Spud:6/22/79 Cement circulated to surface Completed: 8/2/79 El: 6020' GL 8-3/4" hole 7" 20#, K-55 Casing set @ 42' Cmt w/35 sxs (Circulated to Surface) Kirtland @ 100' **WELL HISTORY** May '96: Re-Perforate PC 1024' - 1042'. frac, unload foamy water and sand, swab well to recover load. 1-1/2" Tubing set at 1005' (31 joints, 2.75#, IJ) Fruitland @ 760' Pictured Cliffs @ 1024' Pictured Cliffs Perforations: 1025' - 1031' re-sqz'd 1024' - 1042' (5/96) PBTD1129' 5" Hole 2-7/8" 6.5#, J-55 Casing set @ 1155' Cemented with 150 sxs Circulated cement to surface TD 1170'