

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0560223	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DOME PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 107, Farmington, New Mexico 87401		8. FIRM OR LEASE NAME EDFW FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL, 1800' FWL At top prod. interval reported below At total depth		9. WELL NO. 10	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT WAW FRUITLAND-PICTURED CLIFF		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 30, T26N, R12W	
12. COUNTY OR PARISH SAN JUAN		13. STATE NEW MEXICO	
15. DATE SPUDDED 06/09/79	16. DATE T.D. REACHED 06/14/79	17. DATE COMPL. (Ready to prod.) 08/30/79	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6095 GR
19. ELEV. CASINGHEAD 6095	20. TOTAL DEPTH, MD & TVD 1295		
21. PLUG, BACK T.D., MD & TVD 1264	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ---	ROTARY TOOLS 0-1295'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1107'-1170' PICTURED CLIFF			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON LOG			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	43'	8 3/4"
2 7/8"	6.5#	1292'	5"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number) 1124'-1127', 1136'-1139', .32, 8 jet shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1124'-1139'	
33.* PRODUCTION		AMOUNT AND KIND OF MATERIAL USED 250 gal. 15% HCl. Foam frac w/ 28000# 20-40 sand	
DATE FIRST PRODUCTION 06/23/79	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 08/30/79	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD ---
FLOW. TUBING PRESS. 35 psi	CASING PRESSURE SIP-215 psi	24-HOUR RATE 0	OIL—BBL. 674
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD - TEST VENTED		TEST WITNESSED BY C. D. MOORE	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>H. D. HOLDINGSWORTH</u> H. D. HOLDINGSWORTH		DATE <u>Sept. 5, 1979</u>	

* (See Instructions and Supplemental Data on Reverse Side)

OIL CON. COM
DIST. 3

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

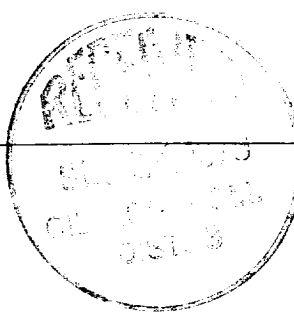
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
		PICTURED CLIFF	1107'
		FRUITLAND	690'
		FARMINGTON	308'

