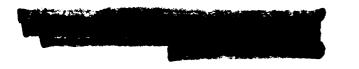
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ed. OF COPIES RECEPOES			•
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	France - 104
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1)
FILE		AND	Effective 1-1-65
U.S.G.S	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		ന ടരം	10 —
I RANSPORTER GAS		RECEI I	₩
OPERATOR		uu	
I. PRORATION OFFICE	MAR 1 4 1984		
Operator TEXACO Inc.,	OIL CON DIV		
Address) V
P. O. Box 2100	, Denver, Colorado 8	0201 DIST. 3	
Reasonal for filing (Check proper box)		Other (Please explain)	
New Wo.	Change in Transporter of:		
Recompletion Change in OPERATOR	Oil Dry Gas Casinghead Gas Conden		
Change in OPERATOR	custifficat das Contacti	·	
If change of ownership give name D	ome Petroleum Corp.,	1625 Broadway, De	nver, Colorado
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	Legge No
Lease Name	1 3	-PICTURE CLIFE State, Fode	20000
Frew Feneral	TO TO HOUSE OF THE	TICI OI QUI COME	HEREIT INVOSCO 23.3
Unit Letter F : 185	D Feet From The 108Th Line	e and 1800 Feet From	n The WEST
			_
Line of Section 30 Tow	mship D6N Range 17	2 , NMPM, SAO	JUAN County
	CON ON AND NATURAL CA	c	
II. DESIGNATION OF TRANSPORT			roved copy of this form is to be sent)
Name of Authorized Transporter of Cas	anghead Gas Ti or Dry Gas S	Address (Give address to which app	roved copy of this form is to be sent)
	1 (00.	Newmexico 87401
El PASO MATURA	Unit Sec. Twp. Ege.	Is gas actually connected?	When
fi well produces of or liquids, give location of tanks.		N0 :	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic			1 1
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C!!/Gas Pay	Tubing Depth
Ferforduens	<u> </u>	1	Depth Casing Shoe
Periordicas			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
	i		
L DOMESTICATION OF THE PROPERTY OF THE PROPERT	I CONTRACTOR OF THE CONTRACTOR	for a second of second column of load o	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	DECEIVE	
Actual Prod. During Test	OiBbls.	Want Bbis.	€as - MCF
Actual Field Balling 1991			The state of the s
	<u> </u>	MAY 0 71984	
GAS WELL		OIL CON DIV	
Actual Pros. Test-MCF/D	Length of Test	DIST. 3	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Size
Terting Method (pitut, back pr.)	Tubing Pressure (Shut-in)	Costud Liessane (Spare-In)	0.000
VI. CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	VATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CL	MAV	7 1984
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED WIAT	, 19
Commission have been complied to	with and that the information given	BY Sal	
above is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		Inc. SUPERVISOR DISTRICT # 3	
ILMICO INC. 45 OBEI		TITLE	
Ωc		This form is to be filed i	n compliance with RULE 1104.
111/0000			
Who R. Mary		Trable to a convert for all	lowable for a newly drilled or deepene spanied by a tabulation of the deviatio

~np

DOM

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.



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