

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

08-09-79

09-10-79

08-13-79

Good circulation throughout. Plug down 2:35 p.m. Released rig. PEID @ 1318 ft. G.R. WOCT.

Rig up Western States swab rig, Blue Jet, Western Co. Ran Gamma Ray-Correlation log from 1304 to 1500 ft. Pressure tested casing to 5200 PSIG, ok. Swabbed well to 1100 ft. and perforated 1273-83' and 1287-92" with 1/PP 2-1/8" glass jets. Broke down perfs and attempted ball-off with 500 gallons 15% HCL. Unable to ball-off completely. Counted six ball hits and pumping into one perf at shut-down. Est. 7 perfs open. Swab back load. Well making slight amount of gas, TSTM. Ten minutes build-up to 12 PSIG. Preparing to frac. Rig up Western Co. & Nowsco. Foam fracked Fruitland perfs with 15,000 lbs. 20/40 sand, 129 bbls. water, 147,800 SCF N2. Average treating pressure 3300 PSIG @ 15 BPM. ISDP 2200 PSIG, down to 1850 PSIG in 10 minutes. Shut in 2-1/2 hours. Opened well on 1/2" positive choke nipple, left blowing to clean up. Well dead. Ran sinker bar to bottom. Found fill @ 1287 ft. bottom perf @ 1282 ft. No fill over perfs. Ran swab to 1125 ft. Pull no liquid, no sand. No indication of liquid in the well. Shut in for build-up. After 3 hour build-up, shut in pressure 85 PSIG. Opened well, unloaded water. After 15 minutes making 29 MCF/day on 1/4" plate. Down to TSTM in one hour. Ran swab to 1270 ft. Pulled 40 ft. water, gas cut, slight blow behind, TSTM. Shut in to build up.

DATE

STATE