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requirements,

Good circulation throughout. Plug down 2:35 p.m. r State offices. ent significant between and date well site Released rig. [PETD 0 1318 ft. G.R. 03 - 09 - 79Rig up Western States swab rig, Blue Jet, Western Co. Ran Gamma Ray-Correlation log from 1304 to uld include such special information as is required by local Federal and/or State data on any former or present productive zones, or other zones with present silphod of placement of cement plugs; mud or other material placed below, between the depth to top of any left in the hole; method of closing top of well; and date the depth to top of any left in the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well; and date of such that the hole; method of closing top of well that the hole; method of closing top of well that the hole; method of closing top of well that the hole; method of closing top of well that the hole; method of closing top of well that the hole; method of closing top of well that the hole; method of closing top of well that the hole; method of closing top of well that the hole; method of closing the hole; method of closing that the hole; method of closing the hole; m 6. 15.31 _1500 ft. Pressure tested casing to 5200 PSIG, ok. accordance with Federal requirements. Swapbed well to 1100 ft, and perforated 1273-83' and 1237-92" with 1/PF 2-1/8" class jets. Broke down perfs and attempted hall-off with 500 gallons 15% HCL. Unable to ball-off completely. Counted six ball hits and pumping into one perfeat shutdown. Est. 7 perfs open. Swah back load. Well making slight amount of gas, TSTM, o.Ten minutes 9 09-10-79 build-up to 12 PSIG. Preparing to frace, Rig up Western Co. & Nowsco. Foam fracked Fruitland perfs with 15,000 lbs. 20/40 sand, 129 bbls, water, 147,800 SCF N2. Average treating pressure 3300 PSIG @ 15 BPM. ISDP 2200 PSIG, down to 1850 PSIG in 10 minutes. Shut in 2-1/2 hours. Opened well on 1/2" positive choke nipple, left blowing to .⊑ described clean up. TAN BUILDIN OF YOR BRAINSCRASS NOTICE AT ₩ .0: .08-13-79 Well dead. Ran sinker bar to bottom. Found fill @ 1287 ft. bottom perf @ 1282 ft. No fill over perfs. Ran swab to 1125 ft. Pull no liquid, no þe sand. No indication of liquid in the well. Shut should in for build-up. After 3 hour build-up, shut in pressure 85 PSIG. Opened well, unloaded water. abandonment should include 0 - 214-149 After 15 minutes making 29 MCF/day on 1/4"plate. Down to TSTM in one hour. Ran swab to 1270 ft. for the abandonment, data p and bottom) and method (er or tubing pulled and the (Pulled 40 ft. water, gas cut, slight blow behind, TSTM. Shut in to build up. ารในทั้งสามโรก ที่ยามา หรือได้เกิด สิทธิบัติสำนักงาน (วัติในโดยการมี คือ คือรถไปได้ เรียก อ. ลัยได้ โ อย่างในที่สามที่ประสาร สามัยเกิด วัติสุดสามารถและ การ จุดสิทธิประชาสมาชิก และ การ สูง กับวิชา on Federal y depths (top and boy) casing, liner or tub of the abandonment. Oct to, bis up t 2 1 hase to the ₹ , 23 ih./ft. 0-55 envise cesimo enl car . 1 ag to lor.

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