5 NMUCU

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Operator

<u>DISTRICT II</u> ¹ O. Drawer DD, Arlesia, NM 88210

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410

I FIIe State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

DUGAN PRODUCTIO	N COR	Р.					30	<u>-045-235</u>	45		
Address											
P.O. Box 420, Farmi Reason(s) for Filing (Check proper box)	ngton,	NM 8	7499		KX Ox	her (Please exp	vlain)	 .			
Well Change in Transporter of: Pool Redesignation											
Reconsiletion Dry Gas Per NMOCD Order No. R-3769									9		
Casinghead Gas Condensate Effective 11-1-98											
change of operator give name											
I. DESCRIPTION OF WELL AND LEASE											
ease Name Well No. Pool Name, Includ									of Lease No.		
Western Federal	8Y So. Galleg				os FR Sand PC State			External or Fee SF 078897-A			
ocation											
Unit LetterB	_ :75	3 0	_ Feet F	rom The 🗘	lorth Liz	e and <u>18</u>	50 F	eet From The	East	Line	
Section 13 Townshi	- 26	5N	Range	11 k	l N	мрм,		9	San Juan	Country	
Section 13 Townshi	р		Kange			MILIAN				County	
I. DESIGNATION OF TRAN	SPORTE			D NATL							
arme of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										eni)	
arme of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company					P.O. Box 4990, Farmington, NM 87499						
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?						
: location of tanks.											
this production is commingled with that I /. COMPLETION DATA	from any ou	ner lease or	pool, giv	e comming	ling order num	ber:					
. COM DETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i </u>	<u>i</u> _		<u>i</u>	İ	i	<u>i</u>			
ate Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Traine or Fronting Friends								B			
riorations								Depth Casing	Shoe		
		TIDDIC	CACD	IC AND	CEL CENTER	IC DECOR	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEF 111 SE 1			SHORTS CEMENT			
							.				
						···-					
TEST DATA AND REQUES	T FOD A	I LOW	DIE				111		- 1		
L WELL (Test must be after re	e FUR A	tal volume	of load o	il and must	be equal to or	exceed top allo	wable for Situ	defun or be to	full 24 hour	·s.)	
ie First New Oil Run To Tank	Producing Method (Flow, pump. eas lift, etc.)										
ngth of Test	Tubing Pressure				Casing Pressure			GIGTSi2			
tual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
AS WELL											
nual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate			
Ing Method (putat, back pr.) Tubing Pressure (Shut-in)				Choke Size							
ung Method (pilot, back pr.)	rooms riesenie (2012-m)			Came Presente (Sina-in)			Close Size				
OPERATOR CERTIFICA	TE OF	COMP	LIAN	CE.				!		 - <u>'</u>	
OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.					SEP 2 7 1990						
is the and complete to the best of my it	towiende au	o belle.			Date	Approved	t	<u> </u>			
And I Saus					_		~	· \			
Signature					By But Chang						
Jim L. Jacobs Geologist Printed Name Title					SUPERVISOR DISTRICT #3						
September 20, 1990 325-1821					I ITIE_	***					
Date Telephone No.						· · · · · · · · · · · · · · · · · · ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.