(other)

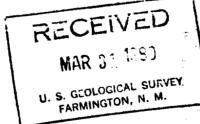
UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

- 2									
ı	5.	LEASE							
		SF 078461							
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME							
	7.	UNIT AGREEMENT NAME							
nt									
	8. FARM OR LEASE NAME								
_	İ	Filan							
	9.	WELL NO.							
_	İ	3Y							
	10.	FIELD OR WILDCAT NAME							
		S. Blanco Pictured Cliffs							
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR							
7		AREA Sec. 5, T-27-N, R-8-W							
		N.M.P.M.							
	12.	COUNTY OR PARISH 13. STATE							
		San Juan New Mexico							
	14.	API NO.							
Ξ,									
	15	FLEVATIONS (SHOW DE KOR AND WD)							

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME				
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Filan				
1. cil gas well other	9. WELL NO.				
2. NAME OF OPERATOR					
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME S. Blanco Pictured Cliffs				
3. ADDRESS OF OPERATOR					
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1030'N, 1830'W	AREA Sec. 5, T-27-N, R-8-W				
AT SURFACE:	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL:	San Juan New Mexico				
AT TOTAL DEPTH:	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6072! GL				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF					
FRACTURE TREAT					
SHOOT OR ACIDIZE					
REPAIR WELL	(NOTE: Report results of multiple completion or zone				
PULL OR ALTER CASING	change on Form 9-330.)				
CHANGE ZONES					
ABANDON*	•				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-22-80: TD 2453'. Ran 91 joints 2 7/8", 6.4#, J-55 production casing 2442' set at 2453'. Baffle set at 2443'. Cemented w/325 cu. ft. cement. WOC 18 hours. Top of cement at 1100'.



OIL CON: COM

1797 20 1 K

Subsurface Safety Valve: Manu. and Type			· · · · · · · · · · · · · · · · · · ·	Set @) Ft.	
18. I hereby certify that the foregoing is to	rue and correct	DATE .	March	26,	1980	
	(This space for Federal or State office use)					
APPROVED BY	TITLE	_ DATE	·		ABGEPTED FOR NEG	0RD

NMOCC

*See Instructions on Reverse Side