

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		2. NAME OF OPERATOR Union Oil Company of California		3. ADDRESS OF OPERATOR 3300 N. Butler, Suite 200 Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1030' FNL & 1830' FWL		5. LEASE DESIGNATION AND SERIAL NO. SF 078461		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6072' GR		7. UNIT AGREEMENT NAME Filan		8. FARM OR LEASE NAME Filan		9. WELL NO. 3Y		10. FIELD AND POOL, OR WILDCAT Blanco P.C. South	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T27N, R8W		12. COUNTY OR PARISH San Juan		13. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to isolate and repair the suspected casing leak in this well.

1. Set RBP above PC perfs.
2. MIRUSU.
3. TIH with 2 7/8" packer on 1.90" tbg and locate leak.
4. Set pkr above leak and squeeze with 50-50 POZ + 4% gel. Reverse circulate. TOH.
5. TIH with mill on tbg. Drill and cleanout to RBP. Pressure test to 600 psi. TOH.
6. TIH with retrieving head on tbg and retrieve RBP. TOH.
7. TIH with tbg and cleanout fill to PBD. TOH.
8. Swab well and return to production. Release rig.

RECEIVED  
APR 24 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

EMOCD

\*See Instructions on Reverse Side

APPROVED

DATE 2/15/91

APR 19 1991

DATE

AREA MANAGER  
FARMINGTON RESOURCE AREA