

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 10 1997

Sundry Notices and Reports on Wells

97 SEP -2 PM 2:10

1. Type of Well
GAS

OTO FARMINGTON, NM

5. Lease Number
SF-078461
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1030' FNL, 1830' FWL, Sec. 5, T-27-N, R-8-W, NMPM

8. Well Name & Number
Filan #3Y
9. API Well No.
30-045-23556
10. Field and Pool
So Blanco Pict. Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

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OIL CON. DIV.
DIST 8

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM2) Title Regulatory Administrator Date 8/27/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Team Lead Date SEP 8 1997

CONDITION OF APPROVAL, if any:

NMOCD

100



PLUG AND ABANDONMENT PROCEDURE

8-27-97

Filan 3Y

Pictured Cliffs

DPNO: 44373A

1030' FNL, 1830' FWL, Unit C, Sec. 5, T027N, R008W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations.
2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
3. **Plug #1 (1294'-2337', PC top at 2234, FTC top at 2000', Kirtland top at 1426', Ojo Alamo top at 1344')**: The first plug may be pumped without a rig assuming the pump-in test is successful. Establish pump in rate down 2-7/8" casing with water. Drop 5 RCNBS to determine if fluid is going through perms. If no pressure increase is seen then MIRU PU and use 1-1/4" tubing for the first plug. Mix and pump 45 sxs Class B cement with 2% CaCl₂ down 2-7/8" casing. Displace cement to 700' (this allows for some fall back). Shut well in and wait on cement. RIH and tag plug with wireline. Pressure test casing to 500 psi.
4. **Plug #2 (440' to 540', Nacimiento top at 490')**: MIRU PU. ND wellhead and NU BOP. Pick up 1-1/4" IJ tubing and RIH to 540'. Spot a balanced plug from 440' to 540' using 5 sxs. of Class B cement. POOH with tubing laying down. Shut in well and WOC.
5. **Plug 3 (Surface to 187')**: Perforate 3 squeeze holes at 187'. Establish circulation through squeeze holes and out bradenhead. Mix and pump 72 sxs class B cement down 2-7/8" casing and out bradenhead. Shut well in and WOC.
5. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____

Operations Engineer

Approval: _____

Drilling Superintendent

Concur: _____

Production Supervisor



Spud: 3/18/80
1st Delivered: 10/1/80
Elevation: 6068' GL
Workovers:

1/29/92: Repaired hole in prod csg. Hole @ 500', set packer @ 487', mixed 100 sxs class "B" Neat cmt w/2% CaCl₂. Established circ. out of braiden head.
2/13/92: Acidized with 460 gal. 15% HCl. Swab water and sand.

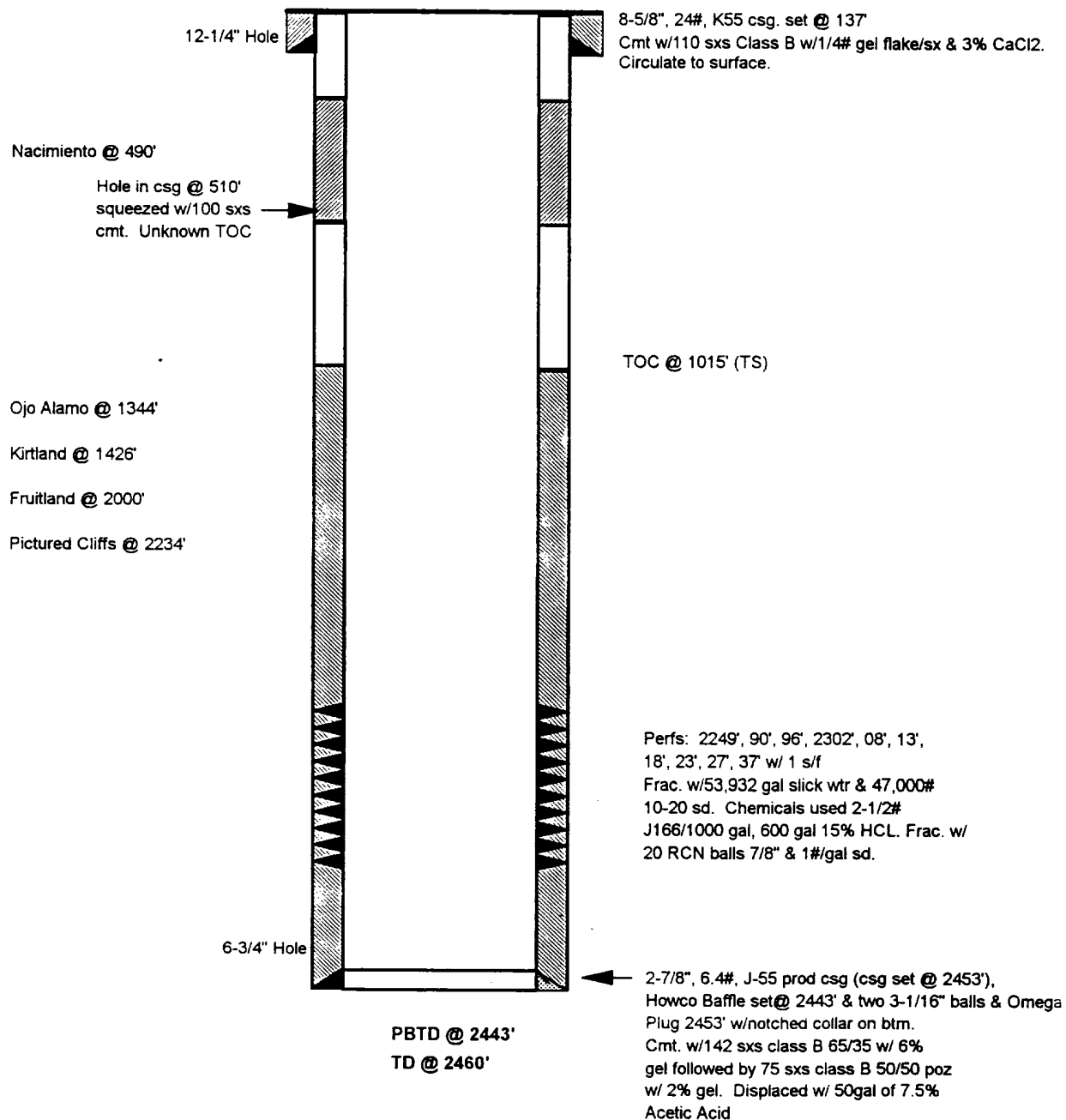
Filan 3Y

Current -- 8/27/97

DPNO: 44373A

Pictured Cliffs

1030' FNL, 1830' FWL
Unit C, Sec. 05, T027N, R008W, SJC, NM
Lat/Long: 36°36.50", 107°42.36"



Spud: 3/18/80
1st Delivered: 10/1/80
Elevation: 6068' GL

Workovers:

1/29/92: Repaired hole in prod csg. Hole @ 500', set packer @ 487', mixed 100 sxs class "B" Neat cmt w/2% CaCl₂. Established circ. out of braiden head.
2/13/92: Acidized with 460 gal. 15% HCl. Swab water and sand.

Filan 3Y

Proposed P&A

DPNO: 44373A

Pictured Cliffs

1030' FNL, 1830' FWL

Unit C, Sec. 05, T027N, R008W, SJC, NM

Lat/Long: 36°36.50", 107°42.36"

