UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notic	ces and Reports on Well	<u>.s. 71, 2: 25</u>	
1. Type of Well		6.	Lease Number SF-078461 If Indian, All. or
GAS		7.	Tribe Name Unit Agreement Name
2. Name of Operator RESOURCES OIL &	GAS COMPANY		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. 9.	Filan #3Y
4. Location of Well, Footage, Sec 1030'FNL, 1830'FWL, Sec.5, T-2			30-045-23556 Field and Pool So Blanco Pict.Cliffs County and State San Juan Co, NM
X Notice of Intent Subsequent Report Final Abandonment	X Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other -	Change of Planew Construct Non-Routine Water Shut of Conversion to	tion Fracturing ff
13. Describe Proposed or Comple It is intended to plug and procedure and wellb 9-8-97.	-		
			国VED - 1 1997
		@]] [@	ON. DIV. N. 3
14. I hereby certify that the fi	Foregoing is true and of (KLM2) Title Regulator		<u>r</u> Date 11/20/97
(This space for Federal or State APPROVED BY	Office use) Title Sesloy	Late _	11/26/97

Filan 3Y Pictured Cliffs

DPNO: 44373A

1030' FNL, 1830' FWL, Unit C, Sec. 5, T027N, R008W San Juan County, New Mexico

All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing Note: wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. This P&A will be attempted without a rig. Should a rig be required, utilize 1 1/4" IJ tubing to spot plugs.
- Plug #1 (440'-2337', PC top at 2234, FTC top at 2000', Kirtland top at 1426', Ojo Alamo 3. top at 1344' Nacimiento top at 490'): This plug may be pumped without a rig assuming the pump-in test is successful. Establish pump in rate down 2-7/8" casing with water. Drop 5 RCNBS to determine if fluid is going through perfs. If no pressure increase is seen then MIRU PU and use 1-1/4" tubing for the first plug. Mix and pump 71 sxs Class B cement with 2% CaCl₂ and 1/4 pps celophane flakes down 2-7/8" casing. Displace cement to 300' (this allows for some fall back). Shut well in and wait on cement. RIH and tag plug with wireline. Pressure test casing to 500 psi.
- Plug 2 (Surface to 187'): Perforate 3 squeeze holes at 187'. Establish circulation through 4. squeeze holes and out bradenhead. Mix and pump 72 sxs class B cement down 2-7/8" casing and out bradenhead. Shut well in and WOC.
- Cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, 5. MOL, cut off anchors, and restore location.

Recommended: 21 Washington 11/19/97
Operations Engineer

Approval:

Spud: 3/18/80 1st Delivered : 10/1/80 Elevation: 6068' GL

Workovers:

1/29/92: Repaired hole in prod csg. Hole @ 500', set packer @ 487', mixed 100 sxs class "8" Near cont w/2% CaCl2. Established circ. out of

braiden head.

2/13/92: Acidized with 460 gal. 15% HCI. Swab

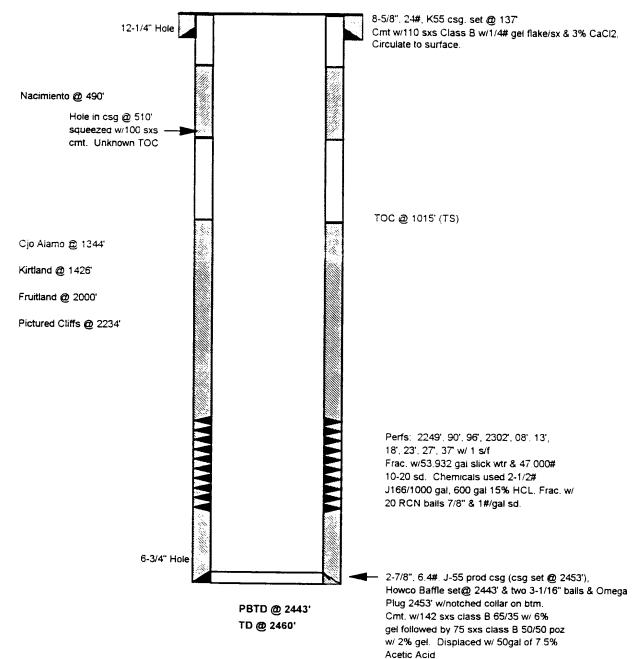
water and sand.

Filan 3Y

Current -- 8/27/97

DPNO: 44373A Pictured Cliffs

1030' FNL, 1830' FWL Unit C, Sec. 05, T027N, R008W, SJC, NM Lat/Long: 36°36.50", 107°42.36"



Spud: 3/18/80 1st Delivered 10/1/80 Elevation: 6068' GL

Workovers:

1/29/92: Repaired hole in prod csq. Hole @ 500', set packer @ 487', mixed 100 sxs class "B" Neat cmt w/2% CaCl2. Established circ. out of braiden head.

2/13/92: Acidized with 460 gal. 15% HCI. Swab water and sand.

Filan 3Y

Proposed P&A

DPNO: 44373A Pictured Cliffs

1030' FNL, 1830' FWL Unit C, Sec. 05, T027N, R008W, SJC, NM Lat/Long: 36°36.50", 107°42.36"

