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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6634

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Schultz	
2. Name of Operator El Paso Natural Gas Company						9. Well No. 2R	
3. Address of Operator Box 289, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat So. Blanco PC	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2150</u> FEET FROM THE <u>North</u> LINE AND <u>930</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>16</u> TWP. <u>27-N</u> RGE. <u>8-W</u> NMPM						12. County S.J.	
15. Date Spudded 3-22-80	16. Date T.D. Reached 3-25-80	17. Date Compl. (Ready to Prod.) 5-14-80	18. Elevations (DF, RKB, RT, GR, etc.) 6077' GL	19. Elev. Casinghead			
20. Total Depth 2380	21. Plug Back T.D. 2396	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2380'	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2191-2269' (PC)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run FDC; ISFL; Temp. Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	138'	12 1/4"	99 cu. ft.			
2 7/8"	6.4#	2380'	6 3/4"	338 cu. ft.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
				TUBINGLESS COMPLETION			
31. Perforation Record (Interval, size and number) 2191, 2196, 2201, 2206, 2216, 2220, 2224, 2243, 2247, 2251, 2255, 2265, 2269' W/1 SPZ.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2191-2269' AMOUNT AND KIND MATERIAL USED 58,000# sd, 63,000 gal. wtr.			
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping, Size and type pump) After Frac Gauge 241 MCF/D Well Status (Prod. or Shut-in) Shut-In Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) SI 560							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By N. Waggoner	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>A. G. Luis</u> TITLE <u>Drilling Clerk</u> DATE <u>May 21, 1980</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2174'	2380	206	Pictured Cliffs				

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