

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

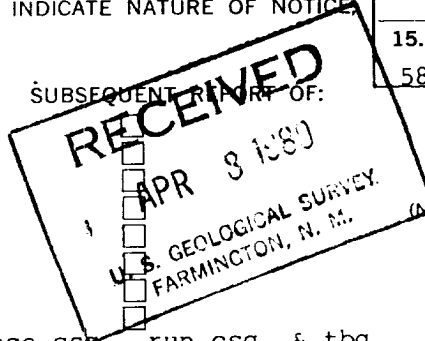
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 550 FNL & 790 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:



(other) Spud, cement surface csg., run csg. & tbg.

5. LEASE
SF-080384-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hickman

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5883' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-14-80 Rig up L & B Speed Drill. Spud 9-3/4" hole to 98 ft. Ran 3 jts. of 7", 23 lb./ft. surface casing & set @ 98'.

03-15-80 Rig up National Cementers and cemented surface w/50 sacks Class "B" cement w/3% CACL2.

03-18-80 Drilling @ 805'; preparing to run 4-1/2" casing.

03-19-80 Set 821 ft. of 4-1/2" w/75 sacks Econofill and 50 sacks neat cement. Circulated 35 sacks back to surface. WOCT.

Subsurface Safety Valve: Manu. and Type

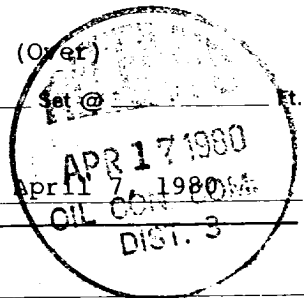
18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE April 7, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



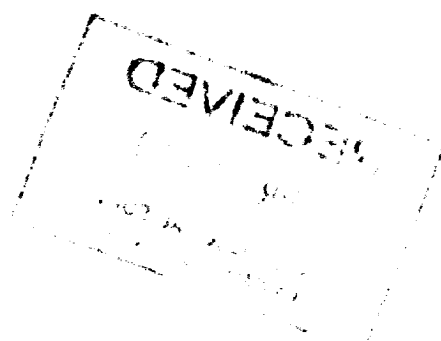
APPROVED FOR RECORD

APR 17 1980

*See Instructions on Reverse Side

APR 17 1980

NMOCC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

03-25-80	with 2-3/8" tubing Drilled out cement/from 705' to 810'. Dried up hole and commenced air drilling operations. Geologic beds appeared to be 120 ft. shallow to the Hickman #6. Found est. 10 MCF/day @ 950-960' in a sandy coal bed. Remainder of est. 90 MCF/day picked up from 1130-38' in a coal bed. Total depth drilled 1194' KB. Pulled 2-3/8" tubing into casing. Left 25 joints in the hole. Landed tubing and left well blowing dry gas to clean up.
03-26-80	Blowing est. 150 MCF/day with 1/2" stream of salt water. Left blowing to clean up.
03-27-80	Well put on production test for 24 hrs. Shut in for pressure buildup. SIP--350 PSIG.
03-28-80	Rate 140 MCF/day on 1/2" plate; 14 PSIG flowing pressure after 24 hrs. Shut in waiting for pipeline connection.