

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 550 FNL & 790 FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Run Liner ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will rig-up pulling unit to pull on 2-3/8" tubing to 50,000# and try to pull free. If unable to do so, rig up perforators and shoot one 2-1/8" hole @1090'. Bit @ 1095'. Pump down rubber ball. Attempt to circulate after loading backside with mud. If unable to do so, perforate another hole @ 1080' and try to establish circulation. Continue every 10' until able to circulate. After establishing circulation stage in ball sealers one at a time and divert circulation down to hole @ 1090'. Try to pull tubing free again. If able to pull free will trip out 2-3/8" tubing & bit; replace bad joints, trip in & clean out with mud; will then follow original workover procedure (see reverse). ~~If unable to pull free, plug well by spotting 50 sack cement plug from 1090 to 370 ft. Displacing fluid is mud. Take~~
(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE September 10, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 17 1980
JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side

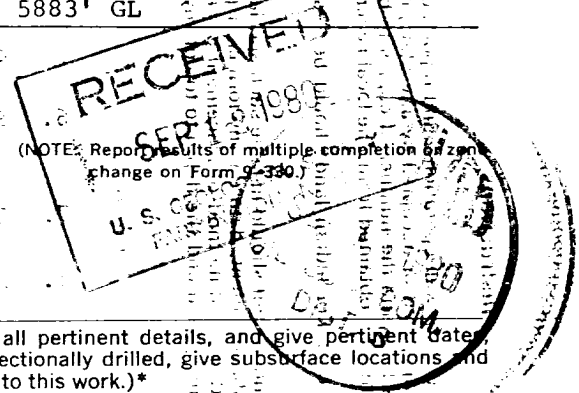
NMOCC

ACCEPTED FOR RECORD

SEP 17 1980

FARMINGTON DISTRICT

BY



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

strain and back off tubing as deep as possible, and trip out. Spot 10 sack surface plug from 96' to surface. Release rig.

SUMMARY NOTICE AND REPORT ON WELLS

Original Workover Procedure

1. Trip tubing and run in with seating nipple on bottom of tubing to clean out.
2. Hand mix 2 sacks cement and pour down 2" tubing. Start plug and displace to seating nipple with water.
3. Pull tubing into 4-1/2" casing, close rams, and shut in well.
4. After cement sets, run tubing to tag top of cement. Tally out.
5. Make up 12 jts. 2-7/8", non-upset, liner with 60' torch cut slots across gas zones @ 1130-38' and 950-60'.
6. Run liner in hole with 2" tubing and left hand square thread jt. on liner entry funnel.
7. Lay down 2" tubing.
8. Run 1" tubing to 1100'.
9. Put well on line.

UPO: 1976 O - 214-149