

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE SF-080384-B
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 550 FNL & 790 FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	8. FARM OR LEASE NAME Hickman
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 7
	10. FIELD OR WILDCAT NAME Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T26N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
	14. API NO. 30-045-23592
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5883' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Extension of workover.

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

JAN 23 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Foreman DATE 1/22/82

(This space for Federal or State office use.)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

JAN 26 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]

Merrion & Bayless
Hickman #7
Daily Report
Page 2

- 3-19-81 Move in, rig up Bayless Rig #3. Blow down well (SIP 394 PSIG). Work tubing w/ 50,000 lb. Unable to pull free. SDON. (SSD)
- 3-20-81 Rig up Brand 'X'. Take free point. Bit stuck only @ 1089' G.R. Worked tubing and pulled free. Trip out. Trip in w/ bit. Mix mud. Clean out open hole to 1168', clean up, SDON. (SSD)
- 3-21-81 Cleaned out w/mud to TD. Ran 37 joints 2-7/8 Hardy Griffin, J-55 TD to surface. Cemented w/75 sx. Circulated to surface.
- 3-23-81 Rig up Blue Jet. Ran Correlation - Neutron log from PBTD 1168 to 650 ft. Perforated Fruitland 1121-31' w/ 25 holes 2-1/8" glass jets. Swab well dry. Making gas, TSTM. Shut in, waiting on frac. (SSD)
- 4-22-81 Rig up Blue Jet. Ran dual space neutron log. Perforated 1114-21, 1131-34, w/ 2 PF 2-1/8" glass jets. Shut in. (SSD)
- 4-23-81 Rig up Western Co. Slick water fraced w/ 16,000 lbs. 20/40 sand, 441 bbls fresh water, 250 gal. 15% HCL. Avg. injection rate 20 BPM, avg. pressure 1800 PSIG, ISDP 750 PSIG, in 10 min. down to 500 PSIG. Shut in. (SSD)
- 5-12-81 Move in B & H Service. Rig up. Ran sinker bar and depthometer to 1100' K.B. (2 runs). Small amount of sand and soap stick on mandrel. Ran swab to 1000'. Sand on cup. SDON. (JCA)
- 5-14-81 Hooked up chemical consultants pump truck. Ran 1" tubing & cleaned out to 1152' K.B. Pressured to 800# w/ partial returns. Perfs 1114 to 1134'. (18' rat hole). Plug back from file 1168' K.B. Tripped out w/ tubing. Swab on well. Fluid entry est. at 200' per hour. No sign of gas. Shut in 45 min. 17# on gauge. 150' fluid entry. 22 runs total. Shut in. (JCA)
- 5-15-81 Rig down. Move off. (JCA)
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