DISTRIBUTION SANTA-FE FILE	REQUI	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND	Norm C-104 Supersedes Old C-104 and (Elective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR OPERATOR	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
PRORATION OFFICE	I - GIG CORRORATION		
Andress	IL & GAS CORPORATION 1017, Farmington, Ne	w Mexico 87401	
Reason(s) for filing (Check prope New Well	Change In Transporter of:	Other (Please explain)	rator
Change in Ownership Operator	云	Change of Ope	I a COI
If change of North Man give na and address of previous owner	J. Gregory Merrion	and Robert L. Bayless,	Box 1541, Farmingto
I. DESCRIPTION OF WELL A	Well No. Pool Name, Includi	1	
Chaco Limited		land/Pic. CliffsStole, Feder	
Unit Letter B : ;	790 Feet From The Nort	h ine and 1850 Feet From	
Line of Section 1	Township 26N Range	13W , NMPM, San	Juan Count
Nome of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of El Paso Natural G	as Company	Box 990, Farmington	, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge		ay, 1980
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or p	ool, give commingling order number:	
Designate Type of Comp	oletion — (X)	ll New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	tc.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	T FOR ALLOWARIE (Total	be after recovery of total volume of load oil	i
V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tanks	able for the	Producing Method (Flow, pump, gas l	
Length of Test	Tubing Pressure	Coming Death.	Choke Size
Actual Prod. During Test	Oil-Bhla.	0CT 21 1981	Gas - MCF
CAC WELL		OCT 2 I COM.	-1
Actual Prod. Test-MCF/D	Length of Test	Bbis. Co denected OMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

MWZ (Signature)

MERRION, President

APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_

OIL CONSERVATION COMMISSION

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow-ell name or number, or transporter, or other such change of condit Securate Forms C-104 must be filed for each pool in mult

10-20-81 (Dale)

GREGORÝ