CHANGE ZONES ABANDON*

(other)

Drilling

N.M.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureay No. 42-R1424	
	5. LEASE	,
	SF-080238-A	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
-		.
	7. UNIT AGREEMENT NAME	
t		<u> </u>
	8. FARM OR LEASE NAME	£ 4 ju
	Chaco Limited =	<u>(</u> \$ \$ }
_	9. WELL NO. 9	516
	2−J 일본/등 5	r F <u>E</u>
s	10. FIELD OR WILDCAT NAME	1 cy fr

WAW Fruitland Pic. Cliff 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section I, T26N, R13W

12. COUNTY OR PARISH 13. STATE &

San Juan 😁

5951' G.L. F.

14. API NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)

1. oil gas well other			
2. NAME OF OPERATOR			
J. Gregory Merrion & Robert L. Bayless			
3. ADDRESS OF OPERATOR			
P.O. Box 507, Farmington, NM 87401			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			
below.)			
AT SURFACE: 790 FNL and 1850 FEL			
AT TOP PROD. INTERVAL: same			

AT TOTAL DEPTH: same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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Callott Action is at an according According Accordings

12.3

15. ELEVATIONS (SHOW DF, KDB, AND WD)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Spud 9-3/4" hole. Set 43 ft. Move in L & B Speed Drill. of 7" 23 lbs/ft. surface with 10 sx.
 - Drilling 5" hole @ 400 ft. 9-08-79
 - TD @ 1285. Preparing to log. Drilling 5" hole. 9-09-79
 - Rig up Birdwell. Ran IES induction, compensated neutron-9 - 10 - 79density logs.
 - Ran 1270 ft. of 2-7/8", 10.5 lbs/ft. casing and landed @ 9-11-79 1272 ft. Dowell cemented w/ 100 sx. class B' w/2% D-79, 50 sx class 'B'; circulated 10 bbls back to surface.
 - Southwest Surveys ran Gamma Ray Correlation log and 9 - 21 - 79perforated 1186-88.5' 4 shots/ft. 10 holes. 1200-02.5' 10 holes. Pictured Cliffs. Waiting on swab rig.

Subsurface Safety Valve: Manu. and Type ____ _ Set @ · 18. I hereby certify that the foregoing is true and correct September 25, 1979 Engineer TITLE . DATE SIGNED.

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE _ TITLE __

*See Instructions on Reverse Side

NMCCC.