HO. DE COMIES MECELVED				
DISTRIBUTION				
SANTA FE		1		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
				

06-09-80 (Date)

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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	,		
SANTA FE		MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-			
FILE		VMD Ellective 1-1-02			
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
THAMSPORTER OIL					
GAS					
OPERATOR DESIGN	_				
PRORATION OFFICE Operator					
J. Gregory Merrion &	Robert L. Bayless				
P.O. Box 1541, Farming Reason(s) for filing (Check proper be		Other (Please explain)			
New Well	Change in Transporter of:	Omer (r lease explain)			
Recompletion	OII Dry G	Gas			
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Chana I td	Well No. Pool Name, Including F 2 WAW Fr./Pic.		Lease No. SF080238		
Chaco Ltd.	2 WAW F1./11C.	CIIIIS Side, rederi	STOOD STOOD STOOD		
Unit Letter G; 1	.800 Feet From The North Li	ne and Feet From	The East		
Line of Section 1 To	ownship 26N Range	13W , NMPM,	San Juan County		
DESIGNATION OF TRANSPOR	TEP OF OH AND NATURAL C	A C			
Name of Authorized Transporter of Of	RTER OF OIL AND NATURAL GA	A3 Address (Give address to which appro	ved copy of this form is to be sent)		
Name of Authorized Transporter of Co El Paso Natural Gas C	_	Address (Give address to which appro P,O. Box 990, Farmingt			
	Unit Sec. Twp. P.ge.	Is gas actually connected? When As soon as line can			
If well produces oil or liquids, give location of tanks.		No	be installed.		
this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
Designate Type of Completi	Oli well Gus well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
•	·	1285'	1273'		
04-14-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
5972' GL	Fr./Pictured Cliffs	1184'	1050'		
Perforations	00.00		Depth Casing Shoe		
1184-90; 1193-98; 110		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT			
9-3/4"	7''	97.5' 50 sacks			
5"	2-7/8"	1285	150 sacks_		
	1-1/4"	1050'			
PECT DATA AND DECUEST E	OD ALLOWARIE (Test Post has	(1	and must be equal to or extention allow-		
ESI DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	and must be added to be executed actions		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
and of Trail	Tubing Bressyre	Casing Pressure	Choke Size		
ength of Test	Tubing Pressure	Cusing Preseure	Chore Size		
ctual Prod. During Test	Oil-Bbls.	Water-Bble.	Gaa • MCF		
	<u></u>				
AS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
35 MCF/D Teating Method (pitot, back pr.)	3 hrs. Tubing Pressure(shut-in)				
	1	Casing Pressure (Shut-in)	Choke Size		
back pressure	225 psig	225 psig	1/8"		
ERTIFICATE OF COMPLIAN	JE	[]	TION COMMISSION		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED JUN 13 1980 . 19			
mmission have been complied with and that the information given					
§ 1		•	•		
<i>J</i> A	TITLESUPERVISOR DISTRICT # 3		R DISTRICT # 3		
11	/ (/	This form is to be filed in compliance with RULE 1104.			
Mun	7,000	If this is a request for allow	able for a newly drilled or deepened ied by a tabulation of the deviation		
TSigna		tests taken on the well in accord	iance with RULE 111.		
Engineer (Title)		All sections of this form mus	t be filled out completely for allow-		

shie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.