6-USGS, Fing.; 1-SOUTHLAND, Denver; 1-SOUTHLAND, Fing.; 1-FILE Form Approved. Form 9-331 Budget Bureau No. 42-R142 Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 12235 T **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 그림보다 등 C 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this sum for proposals to drill or to deepen or plug back to a different reservoir. Use Fig. in 9–331–C for such proposals.) 8. FARM OR LEASE NAME Southland 9. WELL NO. 1. oil gas X well other well 2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless 10. FIELD OR WILDCAT NAME WAW Fruitland Pic. Cliffs 3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, NM 87401 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Section 9, T26N, Rl3W = 3 below.) AT SURFACE: 790 FNL and 790 FEL AT TOP FROD. INTERVAL: 12. COUNTY OR PARISH 13. STATES San Juan 🗀 New Mexico same AT TOTAL DEPTH: 14. API NO. 10 to same ≘ 16. CHECK A PROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) ទី ១៩៩៩ 6253 ft. G.L.-Janya bad SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: to Jaman of a language TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9–330.) PULL OR ALTER CASING Point the day to be able to a MULTIPLE COMPLETE CHANGE ZONES ABANDON* Drilling (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Move in L & B Speed Drill; spud 9-3/4" hole to 99 ft. of 7" surface casing with 35 sacks class 'H' w/ 3% CACL2 circulated to surface.

Drill out from under surface with 5" drill bit 9-04-79 Drilling @ 800 ft. 9-05-79 Trip out with drillpipe. Rig up Birdwell; ran IES 9-06-79 TD @ 1465 ft. Induction & Compensated Density Neutron logs; unable to get deeper than 1435 ft. Preparing to run casing. Lay down drill pipe; ran 63 jts. 2-7/8" casing and landed at 1449 9-07-79 ft. G.L. PBTD 1427 ft. G.L. Rigged up Dowell, cemented with 100 sacks class 'H' 2% D-79 followed by 50 sacks neat class 'H' cement. Circulated cement, good circulation throughout job. Bumped plug with 1000 lbs. over pump in pressure @ 2:30 pm. Waiting on cement. Set @ _ Subsurface Safety Valve: Manu. and Type ___ Ξ 18. I hereby certify that the foregoing is true and correct DATE September 13, 1979 LIMITLE Engineer (This space for Federal or State office use) DATE APPROVED BY _ TITLE .

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL, IF ANY: