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U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API 30-045-23595

Operator  
J. Gregory Merriam & Robert L. Bayless  
Address  
P.O. Box 507, Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name Southland Well No. 4 Pool Name, including Formation VAW Fruitland/Pic. Cliffs Kind of Lease State, Federal or Fee Federal Lease No. NM-12235  
Location  
Unit Letter A ; 790 Feet From The North Line and 790 Feet From The East  
Line of Section 9 Township 26N Range 13W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No Waiting Pipeline Connect.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
Date Spudded 09-01-79 Date Compl. Ready to Prod. 09-24-79 Total Depth 1465 ft. P.B.T.D. 1420 ft.  
Elevations (DF, RAB, RT, GR, etc.) 6253 ft. GR Name of Producing Formation Pic. Cliffs/Fruitland Top Oil/Gas Pay 1320 ft. Tubing Depth 1380 ft.  
Perforations 1360-70 ft., 1320-24 ft. Depth Casing Shoe 1449 ft.  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
9-3/4" 7" 97 ft. 35 sacks  
5" 2-7/8" 1449 ft. 150 sacks  
1-1/4" 1380 ft.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
295 MCF/day 3 hrs. 2 bbls./day  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  
Back Pressure 234 PSIG 234 PSIG 3/4"

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature  
Engineer  
(Date)  
10-8-79

OIL CONSERVATION COMMISSION  
APPROVED OCT 1 1979  
BY Original Signed by A. E. Hendrick  
SUPERVISOR DISTRICT #3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.