

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 12235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southland

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

NW Fruitland Pictured Cliffs

11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA

Sec 9, T26N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Merriam Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FNL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6253' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

Change plans

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The proposed recompletion attempt failed because of casing leaks. Attached is a well history for your records. Depending on the performance of other wells in the area, we may attempt to fix the casing leaks at a future date. If it doesn't appear economic, we will propose to P&A the well. We should have enough data to evaluate the situation by the end of next year.

RECEIVED

JAN 4 1991

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

18. I hereby certify that the foregoing is true and correct

SIGNED

George F. Sharpe

TITLE Engineer

(This space for Federal or State office use)

DATE 11-14-90
JAN 08 1991

APPROVED BY

TITLE

AREA MANAGER

CONDITIONS OF APPROVAL IF ANY:

cc: 5 - BLM, Fmg
1 - Well File
1 - R. L. Bayless

*See Instructions on Reverse Side

SOUTHLAND NO. 4

April 24, 1990

Move unit on location and rig up. Nipple dn wellhead. POH w/ 41-1/2 jts of 1-1/4" EUE. Total pipe 1,340.93'. RIH w/ sandline and tag @ 1,335' w/ depthometer. TIH w/ 1-1/4" sawtooth collar and 41 jts of 1-1/4" EUE tbg. RU circ equipment and stripping head. Started reverse circulating. Got circ @ 300 psi. Cleaned out 1" of fill to 1,344' KB. Tbg plugged. Lost circ w/ 400 psi on csg. Started getting circ out surface csg @ 100 psi. Start POH laying dn 1-1/4" tbg. SWI. SDON. (CCM)

Daily Cost: \$2,100

Cumulative Costs: \$2,100

April 25, 1990

POH laying dn 41 jts of 1-1/4" EUE tbg. 1,324.03' thds off and hauled to Piedra yard. Removed tbg head and installed 2" ball valve on 2-7/8" csg. SWI. RDMO. (CCM)

Daily Cost: \$330

Cumulative Costs: \$2,430