an or commenced 4			/	
DISTRIBUTE N		REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE CLID CL		
U.S.G.S.	AUTHORIZATION TO TR.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRAT SOUTER GAS				
PRORATION OFFICE			API 30-045-2359	
Genulor J. Gregory Merrion &	Pohort I Pauloce		•	
Address	ROBELL D. Dayless			
P.O. Box 1541, Farni		100 (0)		
Reason(s) for filing (Check proper bition Wall	Change in Transporter of:	Other (Please explain)		
Recompletion []	}= 1	CII Dry Gus Castrighead Gas Condensate		
Charge In Ownership	Casinghead Gas [Conse	nsone []		
f change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	Vell No. Fool Name, Including F	ormation Kind of Lease	Lease No.	
Southland	<u> </u>		or Fee Federal Mi-12235	
Location C 70	on - m worth	. 1/50	. Voot	
Unit Letter C; /:	70 Feet From The North Lir			
Line of Section 10 T	cwnship 25% Range	13W , NMPM, San	Juan County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
			,	
None of Authorized Transporter of C El Paso Natural Gas (asinghead Gas 🔲 or Dry Gas 📐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Farmington, NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks,		<u> </u>	iting Pipeline Connection	
this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Complet	ion = (X) Oil Well Gas Well Y	New Well Workover Deepen	Plug Back Same Resty Diff. Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
07-13-79 Elevations (DF, RKB, RT, GR, etc.,	OS-13-79 Name of Froducing Formation	1420 ft. Top Oll/Gas Pay	1386 ft. GR Tubing Depth	
6208 ft. GL	Pictured Cliffs	1325 ft.	1340 ft. Depth Casing Shoe	
Ferforations 1337-43 ft.			1410 ft.	
		CEMENTING RECORD		
9-3/4"	7-5/9"	DEPTH SET	SACKS CEMENT	
4-3/4"	2-7/8"	1410 ft.	240 sacks	
	1"	1340 ft.		
EST DATA AND REQUEST I		fier recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
OIL WELL Cate First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)	
		Casing Piessure	Choke \$10	
ength of Test	Tubing Pressure	Casing Pressue		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas MOF	
AS WELL		Bhis. Condensate/MMCF	Gravity of Condensate	
Actual Frod. Teel-NOF/D 250 MCF/day	Length of Test 3 Hrs.	O	Grann St.	
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in) 234 PSIG	Choke Size	
Back Pressure ERTIFICATE OF COMPLIAN	234 PSIG	 	.750" TION COMMISSION	
•		APPROVED		
ammingion have been complied.	regulations of the Oil Conservation with and that the information given	Original Sagar		
ove is true and complete to th	e heat of my knowledge and belief.	BY		
// _	/ /	TITLE SUPERIORS This form is to be filed in co		
Thum M		If this is a request for allows	ble for a newly drilled or deepened	
•	ature)	well, this form must be accompan tests taken on the well in accord	ied by a tabulation of the deviation ance with MULE 111.	
Enc	ineer	All sections of this form mus	t be filled out completely for allow-	

(Tule) October S, 1979 (Duie) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply compoleted wells.